NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

Starting Date: 6-11-86

OPERATOR: License # 8000
Name PANCANADIAN PETROLEUM COMPANY
Address Post Office Box 929
City/State/Zip Denver, CO 80201
Contact Person Tom Rubis
Phone (303) 825-8371

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS 67202

Well Drilled For: Oil Gas OWWO
Well Class: Infield
Type Equipment: Mud Rotary

API Number 065-22,317-50-00

C NE SW Sec 17 Twp 6 S, Rge 22 West
(location)

C 1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1320 feet.

County Graham
Lease Name BETHELL
Well # 23-17-3

Domestic well within 330 feet: ❌ yes ☑ no
Municipal well within one mile: ❌ yes ☑ no

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1225 feet
Surface pipe by Alternate: 1 ☑ 2 ❌
Surface pipe to be set 295 feet
Conductor pipe if any required 2342 feet
Ground surface elevation feet MSL
This Authorization Expires 12-10-86
Approved By 6-10-86

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/6/86
Signature of Operator or Agent Thomas A. Rubis
Title Drilling Engineer

Form C-1 4/84
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238