NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 17, 2001

OPERATOR: License#: 32819
Name: BAIRD OIL COMPANY, LLC
Address: P.O. Box 428
City/State/Zip: Logan, KS 67646-0428
Contact Person: Jim R. Baird
Phone: (785) 689-7457

CONTRACTOR: License#: 31548
Name: Discovery Drilling Co., Inc.

Well Drilled For: X Oil Enh Rec Infield X Mud Rotary
Gas Storage Wildcat
OWD Disposal Air Rotary
Seismic: # of Holes Other

Well Class: X Infeld X Pool Ext. Other

Type Equipment: X Mud Rotary

If OWD: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? X Yes

If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot
SW NW SW Sec. 35 Twp. 6 S. R. 20 W
X East
1650 feet from (S) / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rooks
Lease Name: Carpenter
Field Name: (UK-NAMED)
Is this a Prorated / Spaced Field? X Yes
Target Information(s): LKC & Arbuckle

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 2220 EST feet MSL
Water well within one-quarter mile: Yes
Public water supply well within one mile: Yes
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 980' E DAKOTA 200'
Surface Pipe by Alternate: X
Length of Surface Pipe Planned to be set: 3700'
Length of Conductor Pipe required: None

Projected Total Depth: 3700'
Producing Formation Target: Arbuckle
Water Source for Drilling Operations:
Well X Farm Pond Other
DWR Permit #:

Will Cores be taken? X Yes
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water surface within 120 days of spud date. in all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 16, 2001 Signature of Operator or Agent: Thomas H. Title: Agent

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: BAIRD OIL COMPANY, LLC
Lease: Carpenter
Well Number: 1
Field:

Number of Acres attributable to well: ___________________________
QTR / QTR / QTR of acreage: ___________________________

Location of Well: County: Rooks
1650 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Sec. 35 Twp. 6S S. R. 20W

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Rooks Co., KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).