State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date: 2 5 86

OPERATOR: License # 8000
Name PanCanadian Petroleum
Address Box 929
City/State/Zip Denver, CO 80202
Contact Person Tom Rubin
Phone 316-793-5877

CONTRACTOR: License # 6033
Name Murfin Drilling Company
Address 250 N. Water, Suite 300
City/State Wichita, KS 67202

Well Drilled For:
☐ Oil ☐ Swd ☒ Infield ☐ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date 4/00
Old Total Depth 4000 feet
Projected Total Depth 4000 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing-Kansas City-Arbuckle

API Number 065-22,300-00-00

NW NW 20 Twp 6 S, Rge 22 West

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet.
County Graham
Lease Name White 11-20 Well # 4 10-86
Domestic well within 330 feet: ☒ yes ☐ no
Municipal well within one mile: ☒ yes ☐ no

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Dakota 1225 feet
Depth to Bottom of usable water 1225 feet
Surface pipe by Alternate: 1 ☐ 2 ☒ 280 feet
Surface pipe to be set N/A feet
Conductor pipe if any required N/A feet
Ground surface elevation 2374 feet MSL

This Authorization Expires 8-4-86

Approved By

Date 02-04-86 Signature of Operator or Agent

Agent for Operator

Form C-1 4/84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238