NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date ........................................ 9/9/86
month day year

OPERATOR: License # ................ 8000
Name ............................................ PANCANADIAN PETROLEUM COMPANY
Address .......................................... P.O. Box 929
Denver, CO 80201
City/State/Zip ....................................
Contact Person ......................... J.D. Keisling
Phone .............................................. (303) 825-8371

CONTRACTOR: License # ............... 5418
Name ............................................ Allen Drilling Company
City/State ........................................ Great Bend, KS

Well Drilled For: Well Class: Type Equipment:

X Oil  __ SWD  __ Infield  ___ Mud Rotary
___ Gas  ___ Inj  ___ Pool Ext.  ___ Air Rotary
___ OWWO  ___ Expl  ___ Wildcat  ___ Cable

If OWWO: old well info as follows:
Operator ........................................
Well Name ......................................
Comp Date ........................... Old Total Depth

API Number 15— 065-22,322-00-00

.C. SE, NE Sec. 19, Twp. 6, S, Rg. 22, X West
3300' ........................................... Ft. from South Line of Section
660' ............................................. Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 660' ........ feet
County ........................................ Graham
Lease Name .................................. DEMUTH, 42-19
Ground surface elevation .............. 2417'........ feet MSL
Domestic well within 330 feet: ...................... yes  X no
Municipal well within one mile: ................. yes  X no
Depth to bottom of fresh water ....... 200' ..........
Depth to bottom of usable water ....... 1225' ....
Surface pipe by Alternate: ............... 1  2  x
Surface pipe planned to be set ........... 300' .
Conductor pipe required ..............
Projected Total Depth ................. 4100' ........ feet
Formation .................................. Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 8/27/86 ........ Signature of Operator or Agent J.D. Keisling
Title. Coord. Eng. Operations

For KCC Use:
Conductor Pipe Required ............... feet; Minimum Surface Pipe Required ............. feet per Alt.
This Authorization Expires ........ 9-1-87
Approved By ................................. 8-27-86

CARD MUST BE TYPED

CARD MUST BE SIGNED
Must be filed with the K.C.C. five (5) days prior to commencing well.  
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238