STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-163-21,067 C0-0O (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Kenny Brown Enterprises OPERATORS LICENSE NO. 5537

ADDRESS 400 N Washington Plainville, Kansas 67663 PHONE # (913) 434-7236

LEASE (FARM) Vehige WELL NO. 1 WELL LOCATION NE NE SE COUNTY Rooks

SEC. 36 TWP. 6 RGE. 20 (E)or(W) TOTAL DEPTH 3603' PLUG BACK TD 3530'
(permanent plug set 6-29-90)

Check One:

OIL WELL x GAS WELL D & A SWD or INJ WELL DOCKET NO.

SURFACE CASING SIZE 8 5/8" SET AT 170' CEMENTED WITH 135 SACKS

CASING SIZE 4 1/2" SET AT 3603' CEMENTED WITH 200 SACKS

PERFORATED AT 3300-3304, 3357-3362, 3397-3400, 3468-72, 2 holes per ft.

CONDITION OF WELL: GOOD x POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL as ordered by KCC

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
(IF not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN upon approval

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND
REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Kenneth O Brown PHONE # (913) 434-7236

ADDRESS 400 N Washington Plainville, Kansas 67663

PLUGGING CONTRACTOR Halliburton Services LICENSE NO.

ADDRESS 1100 E 8th St, Hays, Kansas 67601 PHONE # (913) 625-3431

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Mrs. Kenneth Brown (Operator or Agent)

DATE: July 2nd 1990
NOTICE OF RECEIPT OF
WELL PLUGGING APPLICATION

July 31, 1990

Kenny Brown Enterprises
400 N. Washington
Plainville, KS 67663

Vehige #1
NE NE SE 36-06-20W
Rooks County, KS
API No. 15-163-21,067 000

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). Failure to do so is punishable by an administrative penalty of up to $1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
David P. Williams
Production Supervisor
WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 — 163 — 21,067 — 0

County Number

Operator
Ken Brown Enterprises

Address
Plainville, Ks. 67637

Well No.
#1

Lease Name
Vehige

Footage Location

Principal Contractor

Geologist

Spud Date
5-6-80

Date Completed
5-10-80

Total Depth
360.2

P.B.T.D.
35.71

Directional Deviation
Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
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<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 7/8&quot;</td>
<td>24#</td>
<td>170</td>
<td>Alkali cal. 1.35'</td>
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<tr>
<td>Cold String</td>
<td>7 5/8&quot;</td>
<td>4 5/8&quot;</td>
<td>106#</td>
<td>360.3</td>
<td>1% Sec. \V 200</td>
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</table>

LINER RECORD

PERFORATION RECORD

TUBING RECORD

Size
2"

Setting depth
3385'

Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

INITIAL PRODUCTION

Date of first production
5-26-90

Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION
OIL

Gas

Water

80

Gas-oil ratio

Disposal of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 2150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 N. Waco, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 22-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972
<table>
<thead>
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<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
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