STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR: Black Diamond Oil Inc
LOCATION OF WELL: NW NW SE

LEASE: Mollhausen
OF SEC. 32 T 6 R 20

WELL NO.: #1
COUNTY: Reeds

FIELD: Todd SE
PRODUCING FORMATION: LKC

Date Taken: 7-2-84
Date Effective: ______________________

Well Depth: 3744
Top Prod. Form: 3744
Perfs: 3655-57

Casing: Size: 4 5/8
Wt: Depth: 3714
Acid: 3675-75 3672-39

Tubing: Size: 3 3/4
Depth of Perfs: 3677
Gravity: 382

Pump: Type: Insert
Bore: 3 1/5 x 12"
Purchaser: Forland

Well Status: Pumping
Pumping, flowing, etc.

TEST DATA

Permanent X Field Special __________
Flowing Swabbing Pumping ___

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN __________ HOURS

DURATION OF TEST __________ HOURS 44 MINUTES __________ SECONDS

GAUGES: WATER INCHES 0 PERCENTAGE
OIL 15 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 32.7

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 32.7

PRODUCTIVITY
STROKES PER MINUTE 6

LENGTH OF STROKE 24 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS


RECEIVED

STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:

Gilbert Reids
FOR STATE

Larry Buland
FOR OPERATOR

FOR OFFSET