API NUMBER 15-065-22,403-000

SW SEC 33 T 6 S R 21 W1/2
2310 feet from S section line
4290 feet from E section line

Lease Name: Johnson
Well #: 1
County: Graham
Well Total Depth: 3780 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 223

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor: White and Ellis License Number: 5420
Address: Wichita, Kansas

Company to plug at: Hour: 20 Day: 20 Month: Sept Year: 1987
Plugging proposal received from White and Ellis

(company name) (phone)

were:
Order 215 sks cement 60/40 Pozmix 6% Gel.

Heavy mud between all plugs.
Pump cement down drill pipe
Elevation 2201' Anhydrite 1839' - 70' Arbuckle 3770
Dakota 1400'

801' = 1100'

Plugging Proposal Received by D. F. B. (TECHNICIAN)

Plugging Operations attended by Agent?: All Part X None

ACTUAL PLUGGING REPORT
25 sks at 3770'
25 sks at 1860'
100 sks at 1100'
40 sks at 250'
10 sks at 40'
15 sks in ret hole.

Remarks: Cementing co. Allied.

I did check this plug down.

INVOICED

Signed Dale F. Balthazor (TECHNICIAN)

OCT 9 1987

STATE CORPORATION COMMISSION
CONSERVATION DIVISION PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License #: 5011
Operator Name: Viking Res.
Address: 120 S. Market
Wichita, Kansas

Abandoned Oil Well
Gas Well
Input Well

Plugging Contractor: White and Ellis
Address: Wichita, Kansas

Company date: Hour: 20 Day: 20 Month: Sept Year: 1987

Plugging proposal received from White and Ellis

(plaintext version available upon request)
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Expected Spud Date: 9-25-87

API Number 15—065-22,403

OPERATOR: License # 5011
Name: Viking Resources
Address: 120 S. Market, Suite 518
Wichita, KS 67202-3819

CONTRACTOR: License # 5480
Name: White and Ellis Drilling, Inc.
Wichita, KS

Well Drilled For:

X Oil ____________________________ X Storage ____________________________ Mud Rotary
X Gas ____________________________ X Inj ____________________________ X Pool Ext.
OWWO ____________________________ X Expl ____________________________ X Air Rotary
X Cable ____________________________ X Wildcat ____________________________ X Other

If OWWO: old well info as follows:
Operator ____________________________ Well Name ____________________________ Comp Date ____________________________ Old Total Depth ____________________________

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

For KCC Use:
Conductor Pipe Required ____________ feet; Minimum Surface Pipe Required ____________ feet per Alt. ____________

This Authorization Expires ____________ Approved By ____________

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. weekdays).

Top of Anhydrite 113 feet of. 60/40 pozmix, 6% gel
Anhydrite through Dakota 113 feet of.
50' below surface 450 feet of.
4th plug @ ft. deep 45 feet of.
5th plug @ ft. deep 45 feet of.
(b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.

(District office use only:

API #15—065-22,403
Surface casing of ____________ feet set with ____________ sxs at ____________ hours.
Alternate 1 or 2 ____________ surface pipe was used.
Alternate 2 cementing was completed ____________ ft. depth with ____________ KCC District No's on ____________
Hole plugged ____________ agent ____________ SEP 10 1987

Form C-1 11/86

Hays, KS