STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Energy Prod., Inc. LOCATION OF WELL: SW-SE-NW
LEASE Rush A-2 OF Sec. 15, T. 6 S R. 22
WELL NO. A-2 COUNTY Graham
FIELD Houston South PRODUCING FORMATION Kc.

Date taken Nov. 23-82 Date effective

Well Depth 3860 Top Prod. Form 3605 Perfs 3756-58
Casing: Size 4 7/8 Wt. Depth 3842 Acid 2.50 ft.
Tubing: Size 2 3/8 Depth of Perfs 3786 Gravity 40° 6.0°
Pump: Type Insert Bore 1/2

Well Status Pumping, flowing, etc.

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST 1 HOURS 20 MINUTES 0 SECONDS

GAUGES: WATER INCHES 0 PERCENTAGE
OIL INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 18.00

WATER PRODUCTION RATE (BARRELS PER DAY)

OIL PRODUCTION RATE (BARRELS PER DAY) 18

PRODUCTIVITY STROKES PERMINUTE 1/2
LENGTH OF STROKE 34 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS

Purchaser - Clear Creek

RECEIVED
STATE CORPORATION COMMISSION

NOV 30 1982
CONSERVATION DIVISION
WICHITA, KANSAS

WITNESSES:

FOR STATE

FOR OPERATOR

FOR OFFSET