STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

1660 ENC
1980 EEL

OPERATOR Energy Prod. Inc.
LEASE Rush
WELL NO. D-3
FIELD Houston, South
PRODUCING FORMATION

LOCATION OF WELL NE 1/4
OF SEC. 16 T 6 R 22
COUNTY Graham

K.C.

Date Taken Aug. 16, 1984
Date Effective

Well Depth 3890
Top Prod. Form 3758
Perfs 3758-61

Casing: Size 4 1/2 Wt.
Depth 3849 Acid 1500 gal.

Tubing: Size 2
Depth of Perfs 3764
Gravity 38° 8.6°

Pump: Type Insert
Bore 1 1/2
Purchaser Clear Creek

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field Special
Flowing Swabbing Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN HOURS

DURATION OF TEST 1 HOURS 45 MINUTES 0 SECONDS

GAUGES: WATER INCHES 0 PERCENTAGE
OIL INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 13.70
WATER PRODUCTION RATE (BARRELS PER DAY) 
OIL PRODUCTION RATE (BARRELS PER DAY) 14 PRODUCTIVITY
STROKES PER MINUTE 6
LENGTH OF STROKE 54 INCHES
REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS


WITNESSES:

FOR STATE

FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

AUG 21, 1984