PRODUCTIVITY TEST
BARREL TEST

OPERATOR: Energy Production Co.
LOCATION OF WELL: 1560 FWL NW 1/4
LEASE: Washburn
OF SEC. 16 T 6 R 22
WELL NO. 2
COUNTY: Graham
FIELD: Springbird
PRODUCING FORMATION: L NC.

Date Taken: 7-16-85
Date Effective: 

Well Depth: 3825-18
Top Prod. Form: Perfs 3782-85
Casing: Size: 4 1/2
Wt. 3859
Depth: 3859
Acid: 2000 Ga-5885
Tubing: Size: 2 3/8
Depth of Perfs: 3820-
Gravity: 39
Pump: Type: Inert
Bore: 2 1/2 X 12
Purchaser: Clear Creek
Well Status: Pumping
Pumping, flowing, etc.

TEST DATA
Permanent: X
Field: Special:
Flowing: Swabbing: Pumping: X

STATUS BEFORE TEST:

PRODUCED: 24 HOURS
SHUT IN: 0 HOURS

DURATION OF TEST: 22 MINUTES 30 SECONDS

GAUGES:
WATER: 
INCHES: 
PERCENTAGE: 

OIL: 2 5 INCHES: 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY): 16
WATER PRODUCTION RATE (BARRELS PER DAY): 0
OIL PRODUCTION RATE (BARRELS PER DAY): 16

PRODUCTIVITY
STROKES PER MINUTE: 11
LENGTH OF STROKE: 3 4 INCHES

REGULAR PRODUCING SCHEDULE: 2 4 HOURS PER DAY.

COMMENTS:

Initial Test:

WITNESSES:

For State: Balough
For Operator: James Smith

RECORD Offset
State Corporation Commission
Conservation Division
Wichita, Kansas 1-25-85