STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR GREAT Eastern Energy Dev. # 9419
LEASE L. Johnson
WELL NO. 1
FIELD
LOCATION OF WELL SW NE NW

Date Taken 5-17-04
Date Effective 5-17-2004

Well Depth 3705' Top Prod. Form. 3514' Perfs 3514-18'
Casing: Size 5 7/8 Wt. 14# Depth 3705' Acid
Tubing: Size 2 7/8 Depth of Perfs Gravity 37°
Pump: Type Inset Bore 2 1/2" x 2" x 12'
Purchaser STG
Well Status Pumping

TEST DATA
Permanent Field Special
Flowing Swabbing Pumping

STATUS BEFORE TEST:
PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST 0 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER 0 INCHES 0 PERCENTAGE
OIL 0 INCHES 0 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 288.0
WATER PRODUCTION RATE (BARREL PER DAY) 249.10
OIL PRODUCTION RATE (BARRELS PER DAY) 39.08
PRODUCTIVITY

STROKES PER MINUTE 13
LENGTH OF STROKE 5 7/8 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS


WITNESSES:

Richard Williams
FOR STATE

Stefan Lawshe
FOR OPERATOR

FOR OFFSET

RECEIVED
MAY 18 2004
KCC WICHITA