STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Purchaser: Koch Oil Company
Operator Contact Person: Phone: (316) 267-4375

Designate Type of Original Completion
X New Well _____ Re-Entry _____ Workover

Date of Original Completion 10/15/87
Name of Original Operator Ritchie Exploration, Inc
Original Well Name Don Billips Trust #1

Date of Recompletion:
11/13/90
Commenced Completed
X Re-entry Workover

Designate Type of Recompletion/Workover:
X Oil SWD Temp. Abd.
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
Plug Back 3570' PBD
Conversion to Injection/Disposal

Is recompleted production:
Commingled Docket No.
Dual Completion Docket No.
Other (Disposal or Injection?) Docket No.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Title: President Date: 2/18/91
Subscribed and sworn to before me this 18th day of February 1991
Notary Public

DANNA MCKAIG Date Commission Expires 9/20/94

KANSAS
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
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API NO. 15-065-22,398-00-00

County: Graham
FROM CONFIDENTIAL
NW SE SE Sec. 36 Twp. 6S Rge. 21
X West
990 Ft. North from Southeast Corner of Section
990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name: Don Billips Trust Well # 1
Field Name: Solo Bow
Producing Formation: Toronto
Elevation: Ground 2200' KB 2205'

ON THE 9TH DAY OF FEBRUARY 1991
K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received

KCC SWD Rep NGPA Other
KGS Plug (Specify)

Distribution

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**RECOMPLETION FORMATION DESCRIPTION**

- Log
- Sample

**Name**

<table>
<thead>
<tr>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>3423'</td>
<td>3433'</td>
</tr>
</tbody>
</table>

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
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<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

- Shots Per Foot: 3
- Specify Footage of Each Interval Perforated: 3424'-26'
- Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used): 750 gals 15%

**PBTID** 3570'  
**Plug Type** Cast Iron Bridge Plug

**TUBING RECORD**

- Size: 2 3/8"  
- Set At: 3550'  
- Packer At:  
- Was Liner Run: Y  
- Date of Resumed Production, Disposal or Injection:  
- Estimated Production Per 24 Hours: Oil  
- Water  
- Gas  
- Gas-Oil-Ratio:  
- Disposition of Gas:  
  - Vented  
  - Sold  
  - Used on Lease (If vented, submit ACO-18.)