This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circled one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, co-mingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Production, Inc.

ADDRESS 8020 East Central - Suite 150
Wichita, Kansas 67206

**CONTACT PERSON Jim Stewart
PHONE 681-2786

PURCHASER Clear Creek, Inc.

ADDRESS P. O. Box 1045
McPherson, Kansas 67460

DRILLING Big Springs Drilling, Inc.

CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 3,860 PBTD 3,801

SPUD DATES 2-10-82 DATE COMPLETED 3-11-82

ELEV: GR 2361 DF 2366

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 276'. DV Tool Used? yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, James M. Stewart OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (OF) Energy Production, Inc.

OPERATOR OF THE Rush "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE MAY HAVE BEEN COMPLETED AS OF THE 11th DAY OF March, 1982, AND THAT ALL INFORMATION ENTERED HEREBIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT KNOWS THAT

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF March 19, 1982 NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; sound intervals, and all drill-tem tests, including depth interval tested, cushion used, time field open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>3,495</th>
<th>3,553</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>DST #1: Topeka (Misrun)</td>
<td>3,485</td>
<td>3,553</td>
<td>LOG TOPS:</td>
<td>2022 (+ 344)</td>
</tr>
<tr>
<td>DST #2: Topeka - 30-45-45-60; Rec. 5' oil &amp; 2453' SW. IPP 515-919; ISIP 1252; FPP 1027-1174; FSIP 1262.</td>
<td>3,579</td>
<td>3,592</td>
<td>Anhydrite</td>
<td>364 (- 998)</td>
</tr>
<tr>
<td>DST #3: Toronto (Misrun)</td>
<td>3,548</td>
<td>3,592</td>
<td>Heebner</td>
<td>3560 (- 1194)</td>
</tr>
<tr>
<td>DST #4: Toronto - 30-45-60-75. Rec. 8' SO6GCM8, 620' SOG8 (1% oil). IPP 109-228; ISIP 1223; FPP 248-376; FSIP 1213.</td>
<td>3,598</td>
<td>3,625</td>
<td>Toronto</td>
<td>3586 (- 1220)</td>
</tr>
<tr>
<td>DST #5: Lansing &quot;A&quot; (Misrun)</td>
<td>3,602</td>
<td>3,640</td>
<td>Lansing</td>
<td>3605 (- 1239)</td>
</tr>
<tr>
<td>DST #6: Lansing &quot;A&quot; &amp; &quot;B&quot; (Misrun)</td>
<td>3,655</td>
<td>3,675</td>
<td>BCG</td>
<td>3795 (- 1429)</td>
</tr>
<tr>
<td>DST #7: Lansing &quot;F&quot; - 30-45-30-45. Rec. 5' oil &amp; 587' MSW w/specs of oil. IPP 59-178; ISIP 1213; FPP 218-277; FSIP 1184.</td>
<td>3,707</td>
<td>3,738</td>
<td>LTD</td>
<td>3860 (- 1494)</td>
</tr>
<tr>
<td>DST #8: Lansing &quot;H&quot; - 30-30-30-65. Rec. 25' mud w/few specs of oil. ISP 49-49; ISIP 1184; FPP 59-59; FSIP 1184.</td>
<td>3,735</td>
<td>3,748</td>
<td>Casings Record</td>
<td>(New) or (Used)</td>
</tr>
<tr>
<td>DST #9: Lansing &quot;J&quot; - 30-45-60-75 Rec. 186' gas in pipe, 404' free oil &amp; 92' OCM (30% oil). IPP 69-119; ISIP 347; FPP 138-208; FSIP 416.</td>
<td>3,745</td>
<td>3,758</td>
<td>Surface</td>
<td>12½&quot; 8 5/8&quot; 20# 276' Common 160 SX 2% gel 3% ccl</td>
</tr>
<tr>
<td>DST #10: Lansing &quot;J&quot; - 30-45-75-90 Rec. 186' gas in pipe, 72' free oil, 62' OCM (49% oil), 62' OCM (45% oil). IPP 49-49; ISIP 1037; FPP 79-103; FSIP 998.</td>
<td>3,842</td>
<td>3,860</td>
<td>Production</td>
<td>7 7/8&quot; 4½&quot; 9.5#</td>
</tr>
</tbody>
</table>

Report of all strings set — surface, intermediate, production, etc.

Perforation Record

Casing Record

Surface casing set (in G.D.)

Purpose of string Size hole drilled Size casing set Weigher lbs/ft. Setting depth Type cement Sacks Type and percent additives

Surface 12½" 8 5/8" 20# 276' Common 160 SX 2% gel 3% ccl

Production 7 7/8" 4½" 9.5# 3,842 60-40 Poz 30-50 Poz 150 SX 350 SX 102 Salt, 3/4% FRA-2

LINER RECORD

PERFORATION RECORD

Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval

TUBING RECORD

Size Setting depth Parker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used Depth interval treated

Date of first production March 11, 1982 Producing method (flowing, pumping, gas lift, etc.) Swab Gravity

Rate of production per 24 hours oil 56 bbls. gas — Water 0 MCF 0 bbls. Gas-oil ratio — CFFP

Disposition of gas (vented, used on lease or sold): Perforations