STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ADO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #__________________________
Name _________________________________
Address _________________________________
City/State/Zip ___________________________

Purchaser: _________________________________

Operator Contact Person: __________________
Phone ________________________________

Contractor/License #__________________________
Name _________________________________
Phone ________________________________

Wellsite Geologist: ____________________________
Phone ________________________________

Designate Type of Completion
☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

WELL HISTORY

Drilling Method:
☐ Mud Rotary ☐ Air Rotary ☐ Cable

5-14-85 6-22-85 7-12-85
Spud Date Date Reached TD Completion Date
3953 3881
Total Depth PSDT

Amount of Surface Pipe Set and Cemented at: 280 feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: _________ feet
If alternate 2 completion, cement circulated from: _________ feet to: _________.

API NO. 15-1555-22401

County: Graham
East

Loc. No. Sec. NW. Sec. 4 SW. Rge. 22
West

1200 FT North from Southeast Corner of Section
1200 FT West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: SCHUCK 33-17
Well #: A
Field Name: KRL
Producing Formation, Reservoir/County: City Wet
Elevation: Ground: 2342' XSL: 2347'

Section Plat

5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
☐ Reuse (Wastewater) ☐ Repurposing

Source of Water:
Division of Water Resources Permit #_____

Questions on this portion of the ADO-1 call:
Water Resources Board (913) 296-3717

☐ Groundwater ☐ FT North from Southeast Corner
(Well) ☐ FT West from Southeast Corner of Sec
☐ East ☐ West

☐ Surface Water ☐ FT North from Southeast Corner
(Stream, pond etc.) ☐ FT West from Southeast Corner
Sec ☐ East ☐ West

☐ Other (explain): _____________________________

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all pipeline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ________________________________
Title ________________________________

Subscribed and sworn to before me this __________ day of _______ 1985.
Notary Public ________________________________

Date Commission Expires ________________________________

Form ADO-1 (7-84)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
- Yes
- No
Samples Sent to Geological Survey
- Yes
- No
Cores Taken
- Yes
- No

Formation Description
- Log
- Sample

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
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<tbody>
<tr>
<td>Topeca</td>
<td>3358'</td>
<td></td>
</tr>
<tr>
<td>Heebeon</td>
<td>3546'</td>
<td></td>
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<tr>
<td>Toronto</td>
<td>3570'</td>
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<tr>
<td>Lansing/K.C.</td>
<td>3586'</td>
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<tr>
<td>Base of K.C.</td>
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<tr>
<td>Conglomerate</td>
<td>3840'</td>
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<tr>
<td>Aschuckle</td>
<td>3928'</td>
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<tr>
<td>TD</td>
<td>3948'</td>
<td></td>
</tr>
</tbody>
</table>

DST #1: 3539'-80', Toronto fm. 15/45/45/90. Op w/sto blow off btm of bucket in 4 min. Remained sto thruout. 2nd op w/sto blow off btm of bucket in 4 min. Remained thruout. Surf rec 1410 f, 1370' muddy wtr, 40' heavy mud. IHP 1880, IPP 114-360, ISIP 1332, FFP 426-709, FSIP 1310, FHP 1848.

DST #2: 3579'-98', Lansing/K.C. fm. 15/45/45/90. Op w/sto blow off btm of bucket in 3½ min thruout tst. 2nd op w/sto blow off btm of bucket in 4 min thruout tst. Rec'd 60' gas, 2' free oil, 1300' gassy MCW, 40' heavy mud on btm. IHP 1891, IPP 171-360, ISIP 1320, FFP 470-688, FSIP 1310, FHP 1848.

DST #3: 3716'-72', Lansing/K.C. fm. 15/45/45/90. Op w/weak to fair 3½' below surf of bucket. 2nd op w/wk to good 9' below surf. Rec'd 360' f, 60' gas, 120' gas SOW, 180' gassy OCM, 60' muddy oil. IHP 1986, IPP 103-114, ISIP 1310, FFP 159-227, FSIP 1278, FHP 1945.

Core #1: 3718'-42', 3718'-29'; Limestone, dense, tan-gray w/shale partings in lower 5'. 3729-33'; Shale, blk to red-brown. 3733-36'; core missing. 3741-42'; Ls, breccia clay mat. 3742-71'; Ls, breccia, sli oil stain. 3743-45'; sh, red-brown. 3745-49'; Ls, porous, bleeding oil. 3749-50'; Ls, tan, sli oil stain. 3750-53'; Ls, sh. stringers. 3753'-55'; Ls, weathered brecciated sli oil stain. 3755'-57'; Ls, tan. 3759-66'; sh, red-brown. 3766'-71'; Ls, brkny, lt. brn.

Casing Record
- New
- Used

Purpose of String
- Size Hole Drilled
- Size Casing Set (in g. d.)
Weight Lbs/Ft.
Setting Depth of Cement
Type of Cement Used
Percent Additives

Perforation Record
Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot
Specify Footage of Each Interval Perforated

Tubing Record
Size
Set At
Packer at
Liner Run

Date of First Production
7-9-85
Producing Method
- Flowing
- Pumping
- Gas Lift
- Other (explain)

Estimated Production Per 24 Hours
- 46 Bbls TSTM MOF

Disposition of gas:
- Vented
- Sold
- X Used on Lease

Open Hole
- Perforation
- Other (Specify)

Method of Completion
- Dually Completed
- Commingled