STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS REGULATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WEL History
DESCRIPTION OF WELL AND LEASE

Operator: License #... 666A...
Name: Anderson C. Corp.
Address: 200 E. First St., Suite A, Wichita, KS 67202
City/State/Zip...

Purchaser: Dry Hale

Operator Contact Person: M. L. Anderson
Phone: (316) 265-2323

Contractor: License #... 5420
Name: White & Ewing Drilling Inc.

Wellsite Geologist: Chris Peters
Phone: (316) 264-3680

Designate Type of Completion
- New Well
- Re-Entry
- Workover

Oil
- SM/G
- Temp Abd

Gas
- Inj
- Delayed Comp.

Dry
- Other (Core, Water Supply etc.)

IT OWN#; old well Info as follows:
- Operator
- Well Name
- Comp. Date
- Old Total Depth

WELL HISTORY

Drilling Method:
- Mud Rotary
- Air Rotary
- Cable

5/17/89 5/23/89 5/24/89
Spud Date Date Reached TD Completion Date

208'
Total Depth FTBD

Amount of Surface Pipe Set and Cemented at: 208'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set:
If alternate 2 completion, cement circulated from...

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form shall be held confidential for a period of 12 months if requested in writing and submitted with the form. Sec rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time logs shall be attached to this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. Signed and sworn to before me this 8th day of June 1992.

Signature... Wilma E. Clark
Title... Secretary-Treasurer
Date... 6/8/89

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
KOC
Wiring Log Received
Drillers Time Log Received
Distribution
KOC
SM/G
NLA
KOC
Plug
Other

Form ACO-1 (7-84)
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

### Drill Stem Tests Taken
- **X** Yes  [ ] No
- **Yes**  [ ] No

### Coring Taken
- **X** Yes  [ ] No
- **X** Yes  [ ] No

### Formation Description
- **X** Log  [ ] Sample

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1944</td>
<td>(+ 333)</td>
</tr>
<tr>
<td>Topka</td>
<td>3288</td>
<td>(-1011)</td>
</tr>
<tr>
<td>Heebner</td>
<td>3487</td>
<td>(-1210)</td>
</tr>
<tr>
<td>Toronto</td>
<td>3511</td>
<td>(-1234)</td>
</tr>
<tr>
<td>Lansing</td>
<td>3529</td>
<td>(-1252)</td>
</tr>
<tr>
<td>B/KC</td>
<td>3722</td>
<td>(-1445)</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3804</td>
<td>(-1527)</td>
</tr>
<tr>
<td>LTD</td>
<td>3832</td>
<td>(-1555)</td>
</tr>
</tbody>
</table>

### RECORDED

**STATE CORPORATION COMMISSION**

**CONSERVATION DIVISION**

Wichita, Kansas

**RECEIVED**

**JULY 12, 1971**

---

### CASING RECORD
- **X** New  [ ] Used

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight</th>
<th>Setting</th>
<th>Type of</th>
<th>#Sacks</th>
<th>Percent</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/2</td>
<td>8 7/8</td>
<td>200</td>
<td>200</td>
<td>Common Quick Set</td>
<td>45</td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD
- Specify footage of each interval perforated (Amount and Kind of Material Used) Depth

### TUBING RECORD
- Size  [ ] Set At  Packer at  Liner Run  [ ] Yes  [ ] No

### Date of First Production
- Producing Method  [ ] Flushing  [ ] Pumping  [ ] Gas Lift  [ ] Other (explain)

### Estimated Production Per 24 Hours
- Bbls  [ ] NCF  Bbls  [ ] CFPB

### METHOD OF COMPLETION
- Production Interval
- D&A

### Disposition of gas:
- [ ] Vented  [ ] Sold  [ ] Used on Lease  [ ] Open Hole  [ ] Perforation  [ ] Other (Specify)  [ ] Dually Completed  [ ] Consigned