AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado

Derby Building, Wichita, Kansas 67202, within ninety (90) days after the

completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS

REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

CR Letter requesting confidentiality attached.

Attach ONE COPY OF EACH wireline log run (i.e. electrical log, sonic log,

X gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION

LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5016 EXPIRATION DATE June 30, 1984

OPERATOR Energy Production, Inc.

ADDRESS 320 Hardage Center

Wichita, Kansas 67202

** CONTACT PERSON James M. Stewart

PHONE 264-6963

PURCHASER Clear Creek, Inc.

ADDRESS P. O. Box 1045

McPherson, Kansas 67460

DRILLING Abercrombie Drilling, Inc.

CONTRACTOR ADDRESS 801 Union Center Building

Wichita, Kansas 67202

TOTAL DEPTH 3,850' PBT 3,803'

SPUD DATE 10/17/83 DATE COMPLETED 10/31/83

ELEV: CR 2,367' DF KB 2,372' \[\text{X}\]

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURIZING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108266

Amount of surface pipe set and cemented 241.25' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in, Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWN, indicate type of re-

completion Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James M. Stewart being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The

statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of January

1984

(Not Records Staff)

STATE CORPORATION COMMISSION

CONSERVATION DIVISION

Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this
information
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

### Formation description, contents, etc.

<table>
<thead>
<tr>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
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<tbody>
<tr>
<td>X</td>
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**Electric Log Tops:**

- Anhydrite: 2017 (+ 355)
- Base Anhyd: 2049 (+ 323)
- Topeka: 3401 (-1029)
- Heebner: 3582 (-1210)
- Toronto: 3608 (-1236)
- Lansing: 3625 (-1253)
- Muncie Creek: 3728 (-1356)
- SKC: 3810 (-1438)
- RTD: 3850 (-1478)
- LTD: 3849 (-1477)

**Drill Stem Tests:**

- DST #1: (3756-3774) 30-45-60-90; Req. 300' Gas in pipe; 93' Gasay Oil; 62' OCM (Fluid Recovery Breakdown: 13.95' Gas, 106.95' Oil, 34.1' Mud). IPP 55-66; HSIP 296; FPT 77-88; TSIP 296.

### Release

**DEC 14 1984**

FROM CONFIDENTIAL

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**ACI, Fracture, Shot, Cement Squeeze Record:**

- 500 Gal. 15% INS Acid: 3762-3765

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**Date of first production:**

- 11-8-83

**Producing method (flowing, pumping, gas lift, etc.):**

- Pumping

**40°Gravity**

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**Disposition of gas (vented, used on lease or sold):**

- 3762-3765

Perforations