<table>
<thead>
<tr>
<th>API No. 15-22</th>
<th>065-22-281-O000</th>
<th>Graham</th>
</tr>
</thead>
<tbody>
<tr>
<td>SE SW</td>
<td>Sec. 17, Twp 6, Rge 22</td>
<td>East</td>
</tr>
<tr>
<td>660</td>
<td>Ft North from Southeast Corner of Section</td>
<td>1300</td>
</tr>
<tr>
<td>(Note: Locate well in section plat below)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lease Name:</td>
<td>Bethell</td>
<td>Well # 4</td>
</tr>
<tr>
<td>Field Name:</td>
<td>Penn</td>
<td></td>
</tr>
<tr>
<td>Producing Formation:</td>
<td>Carnegie/Kansas City</td>
<td></td>
</tr>
<tr>
<td>Elevation: Ground</td>
<td>2366.25</td>
<td>2372</td>
</tr>
</tbody>
</table>

### Section Plat

<table>
<thead>
<tr>
<th>4200</th>
<th>4300</th>
<th>4400</th>
<th>4500</th>
<th>4600</th>
</tr>
</thead>
<tbody>
<tr>
<td>3200</td>
<td>3300</td>
<td>3400</td>
<td>3500</td>
<td>3600</td>
</tr>
<tr>
<td>2200</td>
<td>2300</td>
<td>2400</td>
<td>2500</td>
<td>2600</td>
</tr>
<tr>
<td>1200</td>
<td>1300</td>
<td>1400</td>
<td>1500</td>
<td>1600</td>
</tr>
<tr>
<td>0200</td>
<td>0300</td>
<td>0400</td>
<td>0500</td>
<td>0600</td>
</tr>
<tr>
<td>0100</td>
<td>0200</td>
<td>0300</td>
<td>0400</td>
<td>0500</td>
</tr>
</tbody>
</table>

### WATER SUPPLY INFORMATION

| Disposition of Produced Water: | Disposal | Repressuring |

Questions on this portion of the ACO-1 call:
- Water Resources Board (913) 290-3717
- Division of Water Resources Permit #

- Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water: Ft North from Southeast Corner (Stream, pond, etc.) Ft West from Southeast Corner of Sec Twp Rge East West
- Other (explain): (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well, Rule 82-2-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: [Title]
Date: [Date]

K & C OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution:
- KS |
- KS |
- KS |
- KS |

Mailing Date:

198_ 1_28

Notary Public,

Date Commission Expires: 198_1_28

[Notary Seal]
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
- Yes
- No

Samples Sent to Geological Survey
- Yes
- No

Cores Taken
- Yes
- No

Formation Description
- Log
- Sample

Name
- Top
- Bottom

Stone Corral Anhydrite
2014 (+158)

Heebner
3569 (-1197)

Toronto
3594 (-1222)

Lansing/Kansas City
3611 (-1239)

Conglomerate
3861 (-1489)

Arbuckle
3905 (-1533)

REleased
MAY 11, 1987

CASING RECORD
- New
- Used

FROM CONfiDENfIAL

Purpose of String
- Size Hole
- Size Casing
- Weight
- Setting Depth
- Type of Cement
- #Sacks
- Type and Percent Additives

SULFURIC
- 7 7/8" (6 1/2"
- 3.75
- 3000
- Class A
- 225
- 3% CaCl2 Gel

PRODUCTION
- 8 3/8" (7 1/2"
- 10.50
- 4000
- Class A
- 800
- 3% CaCl2 Gel

PERFORATION RECORD
- Shots Per Foot
- Specify footage of Each Interval Perforated
- Acid, Fracture, Shot, Cement Squeeze Record
- (Amount and Kind of Material Used)
- Depth

2500
Lansing/Kansas City 2500-3150
- 700 Gal 1st Degradation
3750-3900

2750
Lansing/Kansas City 3150-3750
- Acid Aver. 4.2
3750-3900

TUBING RECORD
- Size
- Set At
- Packer at
- Liner Run
- Yes
- No

4.70
2-3/8"
3839'
none

Date of First Production
1-18-86

Producing Method
- Flowing
- Pumping
- Gas Lift
- Other (explain)

Oil
108 Bbls

Gas
TSTM MCF

Water
0 Bbls

Gas-Oil Ratio
TSTM CPF

METHOD OF COMPLETION
- Production Interval

Disposition of gas:
- Vented
- Sold
- Used on Lease

Open Hole
- Perforation
- Other (Specify)
- 3750-3754

Dually Completed
- Commingled
- 3755-3756