STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 30000
Name: TEPSTC MWS
Address: 6001 NE 120th, Overland Park, KS 66224
City/State/Zip: 66232-0000

Purchaser: ROALD SCHEAP

Operator Contact Person: JUN. RUBJS
Phone: 316-622-2401

Contractor: License # 39937
Name: R.E. STAY FRIDJIN
Wellsite Geologist: Carroll Van Buskirk
Phone: 316-721-2201-3646

Designate Type of Completion
X New Well
X Re-Entry
Workover

X Oil
X Gas
Dry

If OWMD: old well Info as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth:
WELL HISTORY

Drilling Method:
X Mud Rotary
X Air Rotary
Cable

11-14-85
12-03-85
12-29-85
Spud Date
Date Reached TD
Completion Date

4020'
3900'
Total Depth
PSTD

Amount of Surface Pipe Set and Cemented at 3024 feet
Multiple Stage Cementing Oiler Used: Yes
No

if yes, show depth set: 1149
feet if alternate 2 cement, cement circulated from: 1179
feet depth to: 0'

Cement Company Name: NCWILSONON
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water:
Disposal
Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3777

Source of Water:
Division of Water Resources Permit #

Groundwater:

X Ft North from Southeast Corner
(M&W)

Surface Water:

X Ft North from Southeast Corner
(Streem, pond etc)

Other (explain):

(purchased from city, R.W.D.)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit SP-4 form with all plugged wells. Submit SP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: DEAN J. KEEL
Title: Coord., Eng. Operations U.S.
Date 1-20-86

Subscribed and sworn to before me this 20th day of January 19-86
Notary Public
Date Commission Expires

Form ACO-1 (7-84)
Drill Stem Tests Taken

Samples Sent To Geological Survey

Yes  No  Yes  No

Cores Taken

0'- 1700' Sand & Shale
1700' - 3634' Shale & Lime
3634' - 4020' Lime R.T.D.

DST # 1:  3586-96'. op15-si45-op60-si90. Rec'd
1891' SW. HP 1859-1849, STP 1323-1323, IP 40-607,
PPP 617-1005.

DST # 2:  3613-34'. op15-si45-op60-si90. Rec'd 213'
MW. 976' SW. HP 1859-1829, STP 1303-1263, IP 172-
248, PPP 335-577.

DST # 3:  3688-3727'. op15-si45-op60-si90. Rec'd
450' MW. HP 1908-1888, STP 1273-1244, IP 60-91,
PPP 121-233.

DST # 4:  3727-56'. op15-si45-op60-si90. Rec'd
1736' cln. gas oil, 124' NCG. HP 1906-1852, STP
1199-1122, IP 306-352, PPP 443-712.

Casing Record

No  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String

Size Hole Drilled

15'- 20'
30'- 40'
40'- 50'

Size Casing Set (in O.D.)

7 1/2''
8 5/8''
9 5/8''

Weight Lbs./Ft.

34.4
32.4
32.4

Setting Depth

4021', 4121', 4221', 4321', 4421'

Type of Cement % Additives

Cement

Acid, Fracture, Shot, Cement Squeeze Record

Amount and Kind of Material Used

Depth

4000', 4001', 4002', 4003', 4004'

Tubing Record

Size

4.70" 2-3/8" 3011'

Set At

4.70" 2-3/8" 3011'

Packer at

none

Date of First Production

12-29-85

Producing Method

Flowing  Pumping  Gas Lift  Other (explain)...

Oil Gas Water Gas-Oil Ratio Gravity

Estimation Production

Per 24 Hours

59 Bbls TSTM 1 MCF 1 Bbls TSTM CPPB 37°API

Disposition of Gas:

Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify)  Drilled Completed

Commingled

Production Interval

3730-3734.5  3741-

3745'. C18'. 6. 3900'.

Form Description

X Log  No Sample

Name

Stone Corral Anhydrite
Heebner
Toronto
Lancing-Kansas City
Conglomerate
Arbuckle

Top Bottom

1991 (+362)
3547 (-1194)
3572 (-1249)
3587 (-1234)
3837 (-1484)
3958 (-1605)

释放

APR 15 887
14/15-8-7

从机密

2002年8月9日