State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9 11 91
month day year

OPERATOR: License # 5316
Name: Falcon Exploration Inc
Address: 125 N. Market, Suite 1075
Wichita, KS 67202
Contact Person: Jim Thatcher
Phone: (316) 265-3351

CONTRACTOR: License # 30684
Name: Abercrombie, Inc

Well Drilled For: Oil Gas Oil Storage Wildcat Other
Well Class: Enh Rec Pool Ext Wildcat Cable
Type Equipment: Infield X Mud Rotary X

If OWNED old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes x no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/19/91
Signature of Operator or Agent:_________________ Title:_________________

FOR ECC USE:
API # 665-9526.65 00-00
Conductor pipe required 2000 feet
Minimum surface pipe required 150 feet per Alt.
Approved by:_________________ 9/19/91

This authorization expires: 9-10-92
(This authorization void if drilling not started within 6 months of effective date.)

Spud date:_________________ Agent:_________________

REMEMBER TO:
- File Drill Pit Application (form CD-1) with Intent to Drill;
- File Completion Form AC-1 within 120 days of spud date;
- File acreage attribution plot according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-_________________________ LOCATION OF WELL: COUNTY Graham
OPERATOR ___________________________ 2970 feet from south/north line of section
LEASE _______________________________ 4290 feet from east/west line of section
WELL NUMBER ___________________________ SECTION 2 TWP 6 RG 22 W
FIELD ________________________________

NUMBER OF ACRES ATTRIBUTABLE TO WELL QTR/QTR/QTR OF ACREAGE ____________ IS SECTION X REGULAR or __________ IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

Plat

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.