NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

State of Kansas

Expected Spud Date. 5/30/87

API Number 15— 065-22 381-00 00

OPERATOR: License # 4767

Operator: Ritchie Exploration, Inc.

Name: 125 N. Market, Suite 1000

City/State/Zip: Wichita, KS 67202

Contact Person: Jeff Christian

Phone: 316/267-4375

CONTRACTOR: License # 6033

Name: Murfin Drilling Co.

City/State: Wichita, KS

Well Drilled For: Yes No

Oil Gas

Storage Inj

Infief. Pool Ext.

X Mud Rotary

X Air Rotary

OWWO Expl

Wildcat

Type Equipment: Yes No

Depth to bottom of fresh water. 210

Depth to bottom of usable water 1250

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 240

Conductor pipe required

Projected Total Depth 3900

Formation: Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/27/87 Signature of Operator or Agent Jeff Christian Title: Geologist

For KCC Use:

Conductor Pipe Required 240 feet Minimum Surface Pipe Required 240 feet per Alt.

This Authorization Expires 11/27/87 Approved By 5/27/87
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238