**NOTICE OF INTENTION TO DRILL**

*State of Kansas*

**Expected Spud Date:** 8/25/87

**API Number:** 065-22,398-00-00

<table>
<thead>
<tr>
<th>OPERATOR: License #</th>
<th>4767</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name</td>
<td>Ritchie Exploration, Inc.</td>
</tr>
<tr>
<td>Address</td>
<td>125 N. Market, Suite 1000</td>
</tr>
<tr>
<td>City/State/Zip</td>
<td>Wichita, KS 67202</td>
</tr>
<tr>
<td>Contact Person</td>
<td>Jeff Christian</td>
</tr>
<tr>
<td>Phone</td>
<td>316/267-4375</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CONTRACTOR: License #</th>
<th>6033</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name</td>
<td>Murfin Drilling Co.</td>
</tr>
<tr>
<td>City/State</td>
<td>Wichita, KS</td>
</tr>
</tbody>
</table>

**Well Drilled For:**
- [X] Oil
- [ ] Gas
- [ ] OWWO
- [ ] Inj
- [ ] Pool Ext.
- [X] Mud Rotary
- [ ] Air Rotary
- [X] Wildcat

**Type Equipment:**
- [X] Mud Rotary
- [X] Wildcat

**Well Class:**
- [X] Storage
- [ ] Infield
- [ ] Pool Ext.
- [ ] Air Rotary
- [ ] Cable

**Type:**
- [X] Mud Rotary
- [X] Wildcat

**Well Equipment:**
- [ ] Storage
- [X] Infield
- [X] Pool Ext.
- [X] Mud Rotary
- [X] Wildcat

**Well Class:**
- [X] Storage
- [ ] Infield
- [ ] Pool Ext.
- [X] Mud Rotary
- [X] Wildcat

**If OWWO:** old well info as follows:

- Operator
- Name

**Well Name**

**Comp Date**

**Old Total Depth**

**I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.**

**Date:** 8/14/87

**Signature of Operator or Agent:**

**Title:**

**For KCC Use:**

**Conductor Pipe Required:** 200 feet

**Minimum Surface Pipe Required:** 200 feet per Alt.

**This Authorization Expires:** 2-17-88

**Approved By:**

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(Note: Locate well on Section Plat on reverse side)

<table>
<thead>
<tr>
<th>Nearest lease or unit boundary line (feet)</th>
<th>330</th>
</tr>
</thead>
<tbody>
<tr>
<td>County</td>
<td>Graham</td>
</tr>
<tr>
<td>Lease Name</td>
<td>Don Billips Trust</td>
</tr>
<tr>
<td>Well #1</td>
<td></td>
</tr>
</tbody>
</table>

**Ground surface elevation (feet MSL):** 2200

**Domestic well within 330 feet:** [ ] yes [X] no

**Municipal well within one mile:** [X] yes [ ] no

**Depth to bottom of fresh water (feet):** 100

**Depth to bottom of usable water (feet):** 1200

**Surface pipe by Alternate:** 200' 1 2

**Conductor pipe required:**

**Projected Total Depth (feet):** 3750

**Formation:** Arbuckle

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**Geologist**

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**Card Must Be Signed**

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**Card Must Be Typed**
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238