STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO: 15
Plugged 1-26-87
065-22,393 -

Graham
County

440 E WIL & 440 E WIL NE

East

Twp. 56

Sec. 1

W

Age 22

West

N

6840

SE

3

WN

4

NE

4

6640

West from Southeast Corner of Section

6600

East from Southeast Corner of Section

(Note: Locate well in section plan below)

Lease Name

Gordon

Well #

N/A

Field Name

N/A

Producing Formation

N/A

Elevation: Ground-.2312

KB-.2317

Section Plat

WATER SUPPLY INFORMATION
Disposition of Produced Water: Repressuring

N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 290-3717
Source of Water: Hauled.
Division of Water Resources Permit #.

Groundwater: Ft North from Southeast Corner

Sec. 1

W

Twp 56

Rge 22

West

Surface Water: Ft West from Southeast Corner

Sec. 1

W

Twp 56

Rge 22

West

Other (explain):

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title

Date 11/20/87

Subscribed and sworn to before me this 19th day of November

Notary Public

Date Commission Expires 6/07/88

LINDA K. LIEBER
STATE OF KANSAS,
5th Judicial Dist.

KCC OFFICE USE ONLY

Letter of Confidentiality Attached

Kirkline Log Received

Drillers TimeLog Received

Distribution

KCC

SWD/Rep

NODA

KGS

Plug

Other (Specify)

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (5-86)

MAD 2/28/87
Ritchie Exploration, Inc.

Operator Name .............................................. Lease Name.............................................. Well 5...

4 6S 22 E
Sec. .............................. Twp. .............................. Rge. .............................. W County ......... Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  ☑ Yes  ☐ No
Samples Sent to Geological Survey  ☐ Yes  ☐ No
Cores Taken  ☑ Yes  ☐ No

Formation Description  ☑ Log  ☐ Sample

Name  Top  Bottom
Anhydrite  1991' (+ 326)
B/Anhydrite  2021' (+ 296)
Topeka  3342' (-1025)
Heebner  3543' (-1226)
Toronto  3569' (-1252)
Lansing  3588' (-1271)
B/KC  3773' (-1456)
LTD  3792' (-1475)

CASING RECORD  ☑ New  ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String Drilled Setting Type of Cement Used Additives
Surface...  DEPT... Size Hole  Size Casing  Weight  Depth  #Sacks  Percent

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeezes

TUBING RECORD

Size  Set At  Packer at  Liner Run  ☑ Yes  ☐ No

Date of First Production  Producing Method  ☑ Flowing  ☐ Pumping  ☐ Gas Lift  ☐ Other (explain),

Estimated Production Per 24 Hours

Oil  Gas  Water  Gas-Oil Ratio  Gravity

Bbls  MCF  Bbls  CFPB

METHOD OF COMPLETION

Disposition of gas:  ☑ Vented  ☐ Sold  ☐ Open Hole  ☑ Perforation  ☐ Other (Specify)  ☐ Commingled

Production Interval

Production Interval