STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
AD-O-2 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License 6889
Name: Oxford Exploration Company
Address: P.O. Box 37390
Denver, CO 80237

Purchaser:
Operator Contact Person: David E. Park, Jr.
Phone (303) 741-2888

 Contractor: Name: Murfin Drilling Company
 License: 6033

Wellsite Geologist: Roger Welty

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover
___ Oil ___ SUD ___ Temp. Abd.
___ Gas ___ Inj ___ Delayed Cdr. ___ Other (Core, Water Supply, etc.)

If OAWD: old well info as follows:
Operator:
Comp. Date ______ Old Total Depth ______

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

05-21-90  05-27-90  05-27-90
Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION
Wichita, Kansas
15-90

RECEIVED
JUL - 5 1990

STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and
82-3-108 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in
writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all
wireline logs and drillers time logs shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or
conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature
Jack R. Goss, Agent for Operator Date 6-27-90

Subscribed and sworn to before me this 27th day of June, 1990.

Notary Public
Melanie Rau

Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received

Distribution
KCC  KGS  Plug  Other

Form ACO-1 (7-89)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

<table>
<thead>
<tr>
<th>formation Description</th>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1974(+331)</td>
<td>2005(+300)</td>
<td></td>
</tr>
<tr>
<td>Topeka</td>
<td>3321(-1016)</td>
<td></td>
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<tr>
<td>Heebner</td>
<td>3521(-1216)</td>
<td></td>
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<tr>
<td>Toronto</td>
<td>3547(-1242)</td>
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<tr>
<td>Lansing</td>
<td>3565(-1260)</td>
<td></td>
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<tr>
<td>Base Kansas City</td>
<td>3753(-1448)</td>
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</tr>
</tbody>
</table>

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>204'</td>
<td>60/40 Poz</td>
<td>140</td>
<td></td>
<td>2% gal, 3% cc</td>
</tr>
</tbody>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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ACID, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

<table>
<thead>
<tr>
<th>Depth</th>
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</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>Yes</td>
</tr>
</tbody>
</table>

Date of First Production: ________

Producing Method

- Flowing
- Pumping
- Gas Lift
- Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

Disposition of Gas:

- Vented
- Sold
- Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

- Open Hole
- Perforation
- Dually Completed
- Commingled
- Other (Specify) ________

Production Interval