API No. 15-065-22.362 -00-00

County...Graham  
S/2 N/2 SE 32 65 21  East  
Ft North from Southeast Corner of Section 32 65 21  East  
(Note: Locate well in section plot below)

Lease Name...Billips 32D  
Field Name...n/a  
Producing Formation...n/a  
Elevation...2206’ X SB...2211’

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water:...Repressuring

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

Spud Date...5-4-87  
Date Reached TD...5-20-87  
Completion Date...5-21-87

Total Depth...3760’

Amount of Surface Pipe Set and Cemented at...8-5-8” @ 228’

Multiple Stage Cementing Collar Used?...Yes X No

If yes, show depth set...X

If alternate 2 completion, cement circulated from...X

Cement Company Name

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-103, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller’s time log shall be attached with this form. Submit QP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature...Jeff Christman

Date...7/15/87

KCC: OFFICE USE ONLY

F Letter of Confidentiality Attached

G Well Log Received

D Driller’s Time Log Received

Distribution

KXX KCC...SKW/EP...NGPA

KXX KGS...Plug...Other

Form ACO-1 (5-86)
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

**DST #1 from 3535' to 3546' (70' & 90' zones).** Recovered 420' of salt water, no show of oil.
IFP: 52-105#/30'; ISIP: 1205#/30'; FFP: 148-211#/30'; PSIP: 1163#/30'.

**DST #2 from 3570' to 3660' (140'-220' zones).** Misrun - lost circulation going in hole with DST tool.

**DST #3 from 3570' to 3660' (140'-220' zones).** Recovered 840' of salt water, no show of oil.

**DST #4 from 3681' to 3725' (Cgl. sand).** Recovered 10' of mud, no show of oil.
IFP: 74-74#/30'; ISIP: 74#/30'; FFP: 74-84#/30'; PSIP: 84#/30'.

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**CASING RECORD**

- **New**
- **Used**

**Purpose of String**

- **Size Drilled**
- **Size Casing**
- **Weight**
- **Setting**
- **Depth**
- **Type of Cement**
- **# Sacks**
- **Used**
- **Percent**
- **Additives**

**PERFORATION RECORD**

- **Shots per Foot**
- **Specify Footage of Each Interval Perforated**
- **Acid, Fracture, Shot, Cement Squeeze Record**
- **(Amount and Kind of Material Used)**
- **Depth**

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**TUBING RECORD**

- **Size**
- **Set At**
- **Packer at**
- **Liner Run**
- **Yes**
- **No**

---

**Date of First Production**

**Producing Method**
- **Flowing**
- **Pumping**
- **Gas Lift**
- **Other (explain)**

**Estimated Production**

- **Per 24 Hours**
  - **Oil**
  - **Gas**
  - **Water**
  - **Gas-Oil Ratio**
  - **Gravity**

**METHOD OF COMPLETION**

- **Production Interval**
- **Disposition of Gas:**
  - **Vented**
  - **Sold**
  - **Used on Lease**
  - **Open Hole**
  - **Perforation**
  - **Other (Specify)**
  - **Dissolved Completed**
  - **Compacted**