STATE CORPORATION COMMISSION OF KANSAS
- OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3929
Name: Wildhorse Oil Co.
Address: Rt. 1, Box 179
City/State/Zip: Bogue, KS 67625

Purchaser:
Operator Contact Person: Dave VanLoenen
Phone: (913) 674-2476

Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist:

Designate Type of Completion:
X New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
Gas  ENHR  SIGW  
X Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator:
Well Name:
Comp. Date  Old Total Depth

Deepeening  Re-perf.  Conv. to Inj/SWD  
Plug Back  PBD  
Commingled  Docket No.  
Dual Completion  Docket No.  
Other (SWD or Inj)  Docket No.

11/19/92  11/24/92  11/24/92
Spud Date  Date Reached TD  Completion Date

API NO. 15- 065-22,702  00-00
County: Graham
E/2, W/2, NW Sec. 11 Twp. 6S Rge. 22 W
3960 Feet from SWK (circle one) Line of Section
990 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name: Pakkebier  Well # 2
Field Name:
Producing Formation:
Elevation: Ground 2228  KB 2233
Total Depth 3700  PBD 3700
Amount of Surface Pipe Set and Cemented at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3700 Feet
If Alternate II completion, cement circulated from 3700 Feet depth to 6500 W sx cmt.

Drilling Fluid Management Plan:
(Data must be collected from the Reserve Pit)

Chloride content  ppm  Fluid volume  bbls
Dewatering method used

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name:
License No.:
Quarter Sec. Twp. S Rng. E/W
County:
Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature:  
Title:

Subscribed and sworn to before me this day of December.
1992

Notary Public

Date Commission Expires
SIDETWO

Operator Name: Wildhorse Oil Company
Lease Name: Pakkebier
Well #: 2
Sec.: 11  Twp.: 6S  Rge.: 22  East
County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
☐ Yes  ☐ No

Samples Sent to Geological Survey
☐ Yes  ☐ No

Cores Taken
☐ Yes  ☐ No

Electric Log Run (Submit Copy.)
☐ Yes  ☐ No

List All Logs Run:

---

**CASING RECORD**

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./ Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>-121/2&quot;</td>
<td>8-5/6&quot;</td>
<td>227'</td>
<td>60/40</td>
<td>170</td>
<td>2% Gel 3% CC</td>
<td></td>
</tr>
</tbody>
</table>

---

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top</th>
<th>Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**PERFORATION RECORD - BRIDGE PLUGS SET/TYPE**

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**DATE OF FIRST, RESUMED PRODUCTION, SWD OR INJ.**

<table>
<thead>
<tr>
<th>Producing Method</th>
<th>Flowing</th>
<th>Pumping</th>
<th>Gas Lift</th>
<th>Other (Explain)</th>
</tr>
</thead>
</table>

---

<table>
<thead>
<tr>
<th>Estimated Production Per 24 Hours</th>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

Disposition of Gas: ☐ Vented  ☐ Sold  ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

<table>
<thead>
<tr>
<th>Production Interval</th>
<th>Open Hole</th>
<th>Perf.</th>
<th>Dually Comp.</th>
<th>Commingled</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

☐ Other (Specify):
ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31
Russell, Kansas 67665

Date: 11-19-92

Contractor: Murfin Drug Co.

Type Job: Set Surface Pipe

Hole Size: 12 1/4"

Casing: 8 5/8"

Tool: Shoe Joint

Press Max: Minimum

Perf: Displace

EQUIPMENT

<table>
<thead>
<tr>
<th>No.</th>
<th>Cementer</th>
<th>Helper</th>
<th>Driver</th>
</tr>
</thead>
<tbody>
<tr>
<td>191</td>
<td>Gary H.</td>
<td>Marilyn K.</td>
<td>Joe S.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Equipment</th>
<th>Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pumpk</td>
<td>$212</td>
</tr>
</tbody>
</table>

DEPTH of Job

<table>
<thead>
<tr>
<th>Reference</th>
<th>Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>#1</td>
<td>$380.00</td>
</tr>
<tr>
<td>#13</td>
<td>$92.00</td>
</tr>
<tr>
<td>1-8 1/8&quot; wooden plug</td>
<td>$42.00</td>
</tr>
</tbody>
</table>

Tax: $14.00

Total: $514.00

Remarks: Cement Circulated

Owner: Same

To: Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Wildhorse Oil Company

Street: Rt. 1 Box 179

City: Bogue

State: KS

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.: X

Keith VanRy

CEMENT

Consisting of:

- Common: 102 sks @ $0.01/lb
- Poz. Mix: 48 sks @ 0.50/lb
- Gel: 3 sks @ N/C
- Chloride: 5 sks @ $1.00/lb
- Quicksat: N/C

Amount Ordered: 170 sks @ $0.00/lb, GC 3.50 C.

Handling: $1.00/sk (170 sks)

Sales Tax: $170.00

Mileage: $0.44/sk/mi (46 mi)

Sub Total: $1318.00

Floating Equipment: Thanks

RECEIVED

State Corporation Commission

DEG 2 1992
### Allied Cementing Co., Inc.

**Home Office P. O. Box 31**

<table>
<thead>
<tr>
<th>Date</th>
<th>Sec.</th>
<th>Twp.</th>
<th>Range</th>
<th>Called Out</th>
<th>On Location</th>
<th>Job Start</th>
<th>Finish</th>
</tr>
</thead>
<tbody>
<tr>
<td>11-24-92</td>
<td>11</td>
<td>6s</td>
<td>22 W</td>
<td>2:15 AM</td>
<td>7:00 AM</td>
<td>7:30 AM</td>
<td>10:15A</td>
</tr>
</tbody>
</table>

**Lease:** Kkehler  
**Well No.:** 2  
**Location:** Hill City, Ks

**Contractor:** Murfin Drilling  
**Type Job:** P11

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>7 3/8</td>
<td>3700'</td>
<td>8 3/8</td>
<td>220'</td>
<td>4 1/2</td>
<td>1920'</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Shoe Joint</td>
<td>Minimum</td>
<td></td>
<td>X. K. VanRost</td>
</tr>
</tbody>
</table>

**To Allied Cementing Co., Inc.:**  
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractors to do work as listed.

**Charge To:** Wildhorse Oil Co  
**Street:** RT 1  
**City:** Bogue  
**State:** Ks

**Purchase Order No.:** X. K. VanRost  
**[Signature]**

---

### Equipment

<table>
<thead>
<tr>
<th>No.</th>
<th>Pumptrk</th>
<th>Helper</th>
<th>Cementer</th>
<th>Driver</th>
</tr>
</thead>
<tbody>
<tr>
<td>2034</td>
<td>Carl Bazzin</td>
<td></td>
<td>2029</td>
<td>Steve Williams</td>
</tr>
<tr>
<td>1984</td>
<td>Dean Rumble</td>
<td></td>
<td>2029</td>
<td>Steve Williams</td>
</tr>
</tbody>
</table>

**DEPT of Job**

- **Handling:** 100  
- **Sub Total:** 1482.00

**Supplies**

- **Common:** 114 sks  
- **Poz. Mix:** 76 sks  
- **Gel. used:** 10 sks  
- **Chloride:** 47.25  
- **Quickset:**

- **Kelolake 10k:** 25.00  
- **Total:**

**Floating Equipment**

- **Total:**

**Remarks:**

- 1st Plug: 1920 W/25 sks  
- 1133 W/100 sks  
- 277 W/40 sks  
- 40 W/10 sks  
- Pat Hole W/15 sks

---

**Amount Ordered:** 190 sks  
**Sales Tax:** 190.00

**Mileage:** 53 mile  
**Sub Total:** 402.80

**Total:** 1482.00

---

**Original Received:** DEG 24 1992

---

**State Oil and Gas Commission**