STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
AOD-2 AMENDMENT TO WELL HISTORY

API NO. 15-  163-21,268 -00-01

County  Rooks  East

2970  Ft North from Southeast Corner of Section
3300  Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)

Lease Name  Wills  Well # 2

Field Name  Slate

Name of New Formation  K City (C and E)

Elevation: Ground  2089  KB  2094

RECEIVED
STATE CORPORATION COMMISSION
APR 08 1991
CONSERVATION DIVISION
Wichita, Kansas

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INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See Rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit AOD-4 prior to or with this form for approval of commingling or dual completions. Submit O-4 with all plugged wells. Submit O-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature  J. S. G. Brown  Title  Owner/Operator  Date  4-4-91

Subscribed and sworn to before me this  19  day of  April  1991

Notary Public  Barbara West  Date Commission Expires  5-27-91

FORM AOD-2  5/91
SIDETWO

Operator Name: Kenneth O Brown  Lease Name: Wills  Well #: 2
Sec: 36  Twp: 6  Rge: 20  X  East  West  County: Books County, Kansas

RECONPLETED FORMATION DESCRIPTION:

Log  Sample

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Kansas City</td>
<td>3398</td>
<td>3396</td>
</tr>
<tr>
<td>Kansas City</td>
<td>3360</td>
<td>3358</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type &amp; Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD

Specify footage of each interval perforated

<table>
<thead>
<tr>
<th>Shots Per. Foot</th>
<th>Depth</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>3396-3398</td>
<td>1500 gal 15% reg acid</td>
</tr>
<tr>
<td>4</td>
<td>3358-3360</td>
<td>1500 gal 15% reg acid</td>
</tr>
</tbody>
</table>

PBTD: Plug Type: TUBING RECORD:

Size: 2 3/8"  Set At: 3570.50  Packer At:  Date of Resumed Production, Disposal or Injection: 3-7-91  Was Liner Run: Y X N

Estimated Production Per 24 Hours: 40 bbl/oil  23 bbl/water  MOG gas  gas-oil ratio