API NO. 15- 163-23380

County_ ROOKS
-WW - NW - SW Sec 33 Twp. 10S Range 8E
2130 Feet from SE (circle one) Line of Section
4620 Feet from F/E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name_ PALMBERG_ Well #_1-33_

Field Name_ UNKNOWN_ Producing Formation_ NONE_

Elevation: Ground_ 2115_ KB. 2120_

Total Depth_ 3759' _ PBDT_

Amount of Surface Pipe Set and Cemented at_ 246_ Feet

Multiple Stage Cementing Collar Used?__ Yes_ X_ No

If yes, show depth set_________________Feet

If Alternate II completion, cement circulated from_________________feet

depth to ______________________________w/________________sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content________ ppm Fluid volume_________2500_ bbls

Dewatering method used_________________ Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name_ License No.

Quarter Sec. Twp._ S Rng._ E/W

County________________ Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, reconfiguration, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature_ Tom W. Nichols_
Title_ Tom W. Nichols, Production Manager_ Date_ 2003_

Subscribed and sworn to before me this 8th day of, August 2003.

Notary Public_ Barbara J. Dodson_
Date Commission Expires_ 12/16/03_

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received

Distribution
KCC_ SWD/Rep_ NGPA_ KGS_ Plug_ Other

(Specify)

Form ACO-1 (7-91)
SIDE TWO

Operator Name Murfin Drilling Co. Inc.

Lease Name Palmberg
Well # 1-33

Sec. 33 Twp. 10S Rge 19 W
County Rooks

East
West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  □ Yes  □ No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datums Sample

Name Top Datum

.samples

Samples Sent to Geological Survey  □ Yes  □ No

SEE ATTACHED LIST

Cores Taken  □ Yes  □ No

Electric Log Run
(Submit Copy.)

List all E.Log Dual Comp Porosity, Dual Induction

CASING RECORD  □ New  □ Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24#</td>
<td>246'</td>
<td>COMM</td>
<td>160</td>
<td>3%gg 2% gel</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: _Perforate
Protect Csg
_Plug Back TD
_Plug Off Zone |
|-------------------------------|

<table>
<thead>
<tr>
<th>Depth Top/Btm</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
</tr>
</thead>
</table>

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

<table>
<thead>
<tr>
<th>Acid Fracture, Shot, Cement Squeeze Record</th>
<th>Depth</th>
</tr>
</thead>
</table>

TUBING RECORD

Size Set At Packer At Liner

□ Yes □ No

Date of First, Resumed Production, SWD or Inj. none

Producing Method
□ Flowing □ Pumping □ Gas Lift □ Other

Estimated Production Per 24 Hours

| Oil Bbls | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas:

□ Vented □ Sold □ Used on Lease
(If vented, submit ACO-18.)

□ Open Hole □ Perf. □ Dually Comp. □ Commingled
□ Other (Specify)

METHOD OF COMPLETION

Production Interval

as above
# Invoice

**Allied Cementing Co., Inc.**
P.O. Box 31
Russell, KS 67665
Ph (785) 483-3887
Fax (785) 483-5566

**Invoice Number:** 090552
**Invoice Date:** 07/31/03
**Due Date:** 08/30/03

**Terms:** Net 30

---

**RECEIVED**

Cust I.D.: Murfin
P.O. Number: Palmberg 1-33
P.O. Date: 07/31/03

---

<table>
<thead>
<tr>
<th>Item I.D./Desc.</th>
<th>Qty. Used</th>
<th>Unit</th>
<th>Price</th>
<th>Net</th>
<th>TX</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common</td>
<td>160.00</td>
<td>SKS</td>
<td>7.1500</td>
<td>1144.00</td>
<td>T</td>
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<tr>
<td>Gel</td>
<td>3.00</td>
<td>SKS</td>
<td>10.0000</td>
<td>30.00</td>
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<tr>
<td>Chloride</td>
<td>6.00</td>
<td>SKS</td>
<td>30.0000</td>
<td>180.00</td>
<td>T</td>
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<tr>
<td>Mileage (40)</td>
<td>40.00</td>
<td>SKS</td>
<td>1.1500</td>
<td>164.00</td>
<td>E</td>
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<tr>
<td>160 sks @$.05 per sk per mi</td>
<td></td>
<td>MILE</td>
<td>8.0000</td>
<td>320.00</td>
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<tr>
<td>Surface</td>
<td>1.00</td>
<td>JOB</td>
<td>520.0000</td>
<td>520.00</td>
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<tr>
<td>Mileage pmp trk</td>
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<td>MILE</td>
<td>3.5000</td>
<td>140.00</td>
<td>E</td>
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<tr>
<td>Surface plug</td>
<td>1.00</td>
<td>EACH</td>
<td>45.0000</td>
<td>45.00</td>
<td>T</td>
</tr>
</tbody>
</table>

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

**Subtotal:** 2563.00  
**Tax:** 74.15  
**Payments:** 0.00  
**Total:** 2637.15

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**RELEASED FROM CONFIDENTIAL**
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

[Signature]

PRINTED NAME