### WELL COMPLETION FORM

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**Operator:** Baird Oil Company, LLC  
**Address:** P.O. Box 428  
**City/State/Zip:** Logan, KS 67646

**Operator Contact Person:** Jim R. Baird  
**Phone:** (785) 689-7456  
**Contractor Name:** Discovery Drilling Co., Inc.  
**License:** 31548

**Wellsite Geologist:** Jim R. Baird

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**Designate Type of Completion:**
- [ ] New Well  
- [ ] Re-Entry  
- Workover

**Well Name:**
- Oil  
- SWD  
- SIOW  
- Temp. Abort

**Designate Gas:**
- [ ] Gas  
- ENHR  
- SIGW  
- Other (Core, WSW, Expl., Cathodic, etc)

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**API No. 15:** 163-23,329-0000  
**County:** Rooks

- **SW - NW SW Sec. 35 Twp. 6 S. R. 20W.**  
- **West 1650 feet from**  
- **SW**

- **330 feet from**  
- **E**  
- **Line of Section**

**Footage Calculated from Nearest Outside Section Corner:**
- (circle one) NE SE NW SW

**Carpenter**  
**Well #:** 1  
**Field Name:** Wildcat

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**Producing Formation:** None

**Elevation:** Ground: 2164  
**Kelly Bushing:** 2172

**Total Depth:** 3700  
**Plug Back Total Depth:**

- Amount of Surface Pipe Set and Cemented at 226.89 Feet
- Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If yes, show depth set Feet

If Alternate II completion, cement circulated from feet depth to n/a  

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**Drilling Fluid Management Plan**
- **(Data must be collected from the Reserve Pit)**
  - Chloride content 1,800 ppm  
  - Fluid volume 320 bbls

**Dewatering Method used:** Evaporation

**Location of fluid disposal if hauled offsite:**
- 

**Operator Name:**
- 

**Lease Name:**
- 

**Quarter:**
- **Sec.**
- **Twp.**
- **S. R.**
- **East**

**County:**
- **Docket No.:**

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:** Jamie L. Baird  
**Title:** VP  
**Date:** 8/14/2001

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**Subscribed and sworn to before me this 14th day of August 2001:**

Notary Public: Robert B. Hartman

**Date Commission Expires:** 3/29/03

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**KCC Office Use ONLY**

- [ ] Letter of Confidentiality Attached
- [ ] If Denied, Yes [ ] Date:
- [N] Wireline Log Received
- [N] Geologist Report Received
- [ ] Distribution

**NOTARY PUBLIC**

**STATE OF KANSAS**

**MY APPL. EXPIRES 3/29/02**
INSTRUCTIONS: Show important top and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

**Drill Stem Tests Taken**
(Attach Additional Sheets)

- [ ] Yes  [ ] No

**Samples Sent to Geological Survey**

- [ ] Yes  [ ] No

**Cores Taken**

- [ ] Yes  [ ] No

**Electric Log Run**

(Submit Copy)

- [ ] Yes  [ ] No

List All E. Logs Run:

- Anhydrite
- Base Anhydrite
- Topeka
- Heebner
- Toronto
- Lansing
- BK
- TD

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**CASING RECORD**

- [ ] New  [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Pipe</td>
<td>12 1/2</td>
<td>8 5/8</td>
<td>23</td>
<td>226.89</td>
<td>Common</td>
<td>150</td>
<td>2%Gel &amp; 3%CC</td>
</tr>
</tbody>
</table>

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**ADDITIONAL CEMENTING / Squeeze Record**

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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**Shots Per Foot**

**PERFORATION RECORD - Bridge Plugs. Set/Type Specify Footage of Each Interval Perforated**

**Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)**

*Depth*

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**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>[ ] Yes  [ ] No</th>
</tr>
</thead>
</table>

Date of First, Resumed Production, SWD or Enh.

Producing Method

- [ ] Flowing  [ ] Pumping  [ ] Gas Lift  [ ] Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

**Disposition of Gas**

- [ ] Vented  [ ] Sold  [ ] Unused on Lease

(If vented, Sumit ACO-18)

**METHOD OF COMPLETION**

Production Interval

- [ ] Open Hole  [ ] Perforated  [ ] Dually Comp.  [ ] Commingled

[Other (Specify)]

[Signature]

[Signature]

[Date]
**DRILLER’S LOG**

Operator: **Baird Oil Company, LLC**  
PO Box 428  
Logan, KS 67646-0428

Contractor: **Discovery Drilling Co., Inc.**  
PO Box 763  
Hays, KS 67601

Lease: Carpenter #1

Location: **SW/NW/SW**  
Sec. 35/6S/20W  
Rooks Co., KS

Loggers Total Depth: NO LOG  
Rotary Total Depth: 3700'  
Commenced: 7/21/01

Elevation: 2164' Gr./2172' KB  
Completed: 7/29/01

Casing: 8 5/8" @ 226.89 w/150sk's

Status: D & A

**DEPTH & FORMATIONS**  
(All from KB)

<table>
<thead>
<tr>
<th>Depth</th>
<th>Description</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface, Sand &amp; Shale</td>
<td></td>
<td>0'</td>
</tr>
<tr>
<td>Dakota Sand</td>
<td>Shales &amp; Lime</td>
<td>2121'</td>
</tr>
<tr>
<td>Shale</td>
<td>Shale</td>
<td>2491'</td>
</tr>
<tr>
<td>Cedar Hill Sand</td>
<td>Shale &amp; Lime</td>
<td>3006'</td>
</tr>
<tr>
<td>Red Bed Shale</td>
<td>Lime &amp; Shale</td>
<td>3348'</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>RTD</td>
<td>3700'</td>
</tr>
<tr>
<td>Base Anhydrite</td>
<td></td>
<td>1779'</td>
</tr>
</tbody>
</table>

**STATE OF KANSAS**  
**COUNTY OF ELLIS**

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Subscribed and sworn to before me on 7-30-01

My Commission expires: 8-9-03

(Place stamp or seal below)

Notary Public