STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767
Operator: RITCHIE EXP. INC.
Name & Address: 125 N. MARKET, STE. 1000
WICHITA, KANSAS 67202

Abandoned Oil Well _______ Gas Well _______ Input Well _______ SWD Well _______ D&A _______

Other well as hereinafter indicated

Plugging Contractor: MURFIN DRILL. CO. License Number 6033
Address: WICHITA, KANSAS

Company to plug at: Hour: AM Day: 11 Month: 2 Year: 1986
Plugging proposal received from: LLOYD DEAN

Plugging operations attended by Agent?: All _______ Part _______ None _______ X

Operations Completed: Hour: 8:45 AM Day: 11 Month: 2 Year: 1986

ACTUAL PLUGGING REPORT: DISPLACE CMT PLUG W/D.P. @ 1970' w/ 25 S.
1150' w/ 100 S. + 1 Hull
250' w/ 40 S.
40' w/ SBR Hulls 10 S.
15 S. IN RATHOLE
PLUG COMPLETE

Remarks: ELEV 2305 ANHY 1968-99

(did I did not observe this plugging.
STATE CORPORATION COMMISSION Signed Carl Goodnow
(SIGNATURE)

DATE FEB 28 1986

INV. NO. 12778

REV. 01-84

FEB 28 1986
NOTICE OF INTENTION TO DRILL

Starting Date ................. 2/06/86

API Number 15— 065-22, 299-00-00

OPERATOR: License # ............. 4767
Name ..................... Ritchie Exploration, Inc.
Address ............. 125 N. Market, Suite 1000
City/State/Zip ............. Wichita, Kansas 67202
Phone ................. 316/267-4375

CONTRACTOR: License # ............. 6033
Name ..................... Murfin Drilling Co.
City/State ............. Wichita, Kansas

Well Drilled For: 

- Gas
- Inj
- Pool Ext.
- Wildcat

Well Class: 

- SWD
- Infield
- Mud Rotary
- Air Rotary
- Wildcat

Type: 

If OWWO: old well info as follows:

Operator .................
Well Name .................
Comp Date .................

Ground surface elevation est. 2300
Feet MSL

Domestic well within 330 feet: 

- yes
- no

Municipal well within one mile: 

- yes
- no

Depth to bottom of fresh water: 

- 150

Depth to bottom of usable water: 

- 1200

Surface pipe by Alternate: 

- 240

Conductor pipe required: 

- 3850

For KCC Use:

Conductor Pipe Required 

This Authorization Expires 

Approved By......

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ....... 3820
 feet depth with ....... 25
 sxs of ....... 50/50 pozmix

2nd plug @ ....... 1280
 feet depth with ....... 10

3rd plug @ ....... 270
 feet depth with ....... 50

4th plug @ ....... 40
 feet depth with ....... 10

5th plug @ ....... 1.0
 sxs

(b) Mousehole with ....... sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

District office use only:

API #15— 065-22, 299

Surface casing of ....... feet set with ....... sxs at ....... hours, ....... 19

Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed @ ....... ft. depth with ....... hours, ....... 19

Hole plugged ....... 19, ....... agent