STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License #: 4767
Operator: Ritchie Exploration Inc.
Address: 125 N. Market Suite 1000
Wichita, Ks. 67202

Abandoned Oil Well Gas Well

Other well as hereinafter indicated

Plugging Contractor: Murfin Drilling Company
Address: Wichita, Ks. 67202

Company to plug at: Hour: ___ Day: ___ Month: ___ Year: ___

Plugging proposal received from Lloyd Dellett

Were:
1st plug at 1940' w/25 sks
2nd plug at 1180' w/100 sks
3rd plug at 300' w/40 sks
4th plug at 40' w/viper plug and BB sh.

Rathole 15 sks

Plugging Proposal Received by

Plugging Operations attended by Agent?: All ___ Part ___ None ___
Operations Completed: Hour: 7:00 A.M. Day: ___ Month: Oct ___ Year: 1988

ACTUAL PLUGGING REPORT

Hole reported plugged as above.
Order 190 sks 60/40 Poz w/6% Gel and 2 sks Celloflake.

Elevation: 2283' Anhydrite depth: 1940' - 79'

Remarks:

(If additional description is necessary, use BACK of this form.)

INVOICED
DATE DEC 19 1988

*NV. NO. 23409

Signed (TECHNICIAN)

David K. Wann

FORM CP-2/3
Rev. 01-84
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: 9/10/88

OPERATOR: License # 47.07
Name: Ritchie Exploration, Inc.
Address: 125 N Market St, Suite 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Jeff Christian
Phone: 316/267.4375

CONTRACTOR: License # 60.33
Name: Murfin Drilling Co.
City/State: Wichita, KS

Well Drilled For:
- X Oil
- Storage
- Infield
- Mod Rotary
- X Gas
- Inj
- Pool Ext.
- Air Rotary
- OWWO
- Expl
- X Wildcat
- Cable

If OWWO: old well info as follows:
Well Name
Comp Date
Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date: 9/17/88
Signature of Operator or Agent: Dean M. Hillwell
Title: Geologist

For KCC Use:
Conductor Pipe Required
Minimum Surface Pipe Required
This Authorization Expires

Approved By

EFFECTIVE DATE: 9/5/88
Spud 9/10/88

100' N & 70' W of
NW SE NW
Sec. 17 Twp. 6 S. Rg. 21 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. weekdays).

1st plug @ ft. deep
- Arbuckle
- or formation with
- 25 sacks
- cement

2nd plug @ ft. deep
- Anhydrite
- or formation with
- 25 sacks
- cement

3rd plug @ ft. deep
- Dakota
- or formation with
- 100 sacks
- cement

4th plug @ ft. deep
- 290'
- or formation with
- 40 sacks
- cement

5th plug @ ft. deep
- 40'
- or formation with
- 10 sacks
- cement

(2) Rathole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.

District office use only:

API #15 045-22,487
Surface casing of
- xxs at
Alternate 1: or 2 ft. of pipe was used.
Alternate 2 cementing was completed @ ft. depth with
Hole plugged

CONSERVATION DIVISION
Wichita, Kansas

SEP 1 1988

Hays, KS