6040814

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License No. 5393

Operator: A. L. Abercrombie Inc.
Name & Address: 801 Union Center
               Wichita, Kansas 67202

Abandoned Oil Well     Gas Well     Input Well     SWD Well     D&A
Other well as hereinafter indicated

Plugging Contractor: Allied Cementing
License Number
Address: Russell, Ks.

Company to plug at: Hour: 1:00 PM Day: 24 Month: August Year: 1987

Plugging proposal received from: Harold Maley

(company name) Abercrombie (phone)

were:
Ordered 190 sks 60/40 Pox 6% Gel and 2 sks Flocele.

Circ to condition hole for plugging


Plugging Proposal Received by: Dennis L. Hamel
(Technician)

Plugging Operations attended by Agent?: All

Operations Completed: Hour: 1:00PM Day: 24 Month: August Year: 1987

ACTUAL PLUGGING REPORT
Spotted 25 sks at 1975'
Spotted 100 sks plug 2 sks Flocele at 1200'
Spotted 40 sks at 275'
Spotted 10 sks at 40'
Spotted 15 sks in rat hole.

Remarks: Witnessed by Dale Balthazor

INVOICED

DATE 12-4-87

INV. NO. 19086

11-30-87

Signed (TECHNICIAN)

Dennis L. Hamel

FORM CP-2/3
Rev. 01-84
State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date 9-17-87

OPERATOR: License # 5393
Name: A.L. Abercrombie, Inc.
Address: 801 Union Center
City/State/Zip: Wichita, KS 67202
Contact Person: Jack L. Partridge
Phone: 316-262-1841

CONTRACTOR: License # 4522
Name: Abercrombie Drilling, Inc.
City/State: Wichita, KS 67202

Well Drilled For: X Oil
Well Class: X SWD
Type Equipment: X Mud Rotary
— Gas
— Inj
— Pool Ext.
— Air Rotary
— OWWO
— Expl
— X Wildcat
— Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date
Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-15-87
Signature of Operator or Agent
Title: Vice President

For KCC Use:
Conductor Pipe Required 400 feet
Minimum Surface Pipe Required 200 feet per Alt. Y
This Authorization Expires 3-14-88
Effective 9-21-87
Approved By: Dunn, 9-14-87

S Paul 9-18-87
Herald Holder

(1200 P.M.
Plugged 8-24-87)

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 1570 feet depth with 25-4 of 50/40 posmix, 6% S.E., 3% C.C.
2nd plug @ 1000 feet depth with 100-12
3rd plug @ 275 feet depth with 40-12
4th plug @ 40 feet depth with 10-4 of 50/40 posmix, 6% S.E., 3% C.C.
5th plug @ 15 feet depth with 15-4 of 50/40 posmix, 6% S.E., 3% C.C.

(2) Rathole with 6% N/A

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

District office use only:

API #15 065-22-408
Surface casing of feet set with sxs at N/A
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed at ft. depth with sxs on
Hole plugged 19, agent

Legal T S R

Form C-1 685
Hays, KS