STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS  67202  

TECHNICIAN'S PLUGGING REPORT  

Operator License # 6926  

Operator: Advantage Resources Inc.  

Address: 1775 Sherman Street #1375  

Denver, Co  80203  

Abandoned Oil Well Gas Well Input Well SWD Well D&A X  

Other well as hereinafter indicated  

Plugging Contractor Emphasis  

Address: Russell, Ks. 67665  

License Number 8241  

Company to plug at: Hour: AM Day: 22 Month: Dec Year: 1987  

Plugging proposal received from  

(company name)  

(phone)  

were: Order 215 sks 60/40 Poz 6% Gel 3% Cal Cl 1 sk Flocele and 8 5/8" plug.  

Spot with drill pipe with no less than 36 vis mud between all plugs with good circulation and no fluid loss.  

Plugging Proposal Received by Gilbert Balthazor (TECHNICIAN)  

Plugging Operations attended by Agent?: All Part None X  

Operations Completed: Hour: 8:30PM Day: 22 Month: Dec Year: 1987  

ACTUAL PLUGGING REPORT  

1st plug at 3580' w/25 sks Above Arb.  

2nd plug at 1720' w/25 sks  

3rd plug at 1020' w/100 sks & 1 sk F.C.  

4th plug at 240' w/40 sks  

5th plug at 40' w/10 sks behind wiper  

15 sks in rat hole  

Remarks: B. J. Titan  

(In if additional description is necessary, use BACK of this form.)  

I declar (Did not) observe this plugging.  

Signed: Gilbert Balthazor (TECHNICIAN)  

DATE 1-11-88  

INV. NO. 1471  

Gilbert Balthazor  
FORM CP-2/3  
Rev. 01-84  
LR
NOTICE OF INTENTION TO DRILL

State of Kansas

Expected Spud Date: 12-21-87

OPERATOR: License # 6926
Name: Advantage Resources, Inc.
Address: 1775 Sherman Street #1395
Denver, Colorado 80203

Contact Person: Edward J. Ackman
Phone: (303) 831-1912

CONTRACTOR: License # 8241
Name: Emphasis Oil Operations
City/State/Zip: Russell, Kansas 67665

Well Drilled For:
- X Oil
- Storage
- X Infield
- Mud Rotary
- Gas
- Inj
- Pool Ext.
- Air Rotary
- OWWO
- Expl
- Wildcat
- Cable

Well Class: X Oil

If OWWO: old well info as follows:
Operator
Well Name
Comp Date
Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually-plugging hole to KCC specifications.

Date: Signature of Operator or Agent

For KCC Use:
Conductor Pipe Required: 200 feet
Minimum Surface Pipe Required: 200 feet
This Authorization Expires: 12-21-87

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 1000 or formation with 25 feet of 60/40 Poz
2nd plug @ ft. deep 1700 or formation with 25 feet of 60/40 Poz
3rd plug @ ft. deep 650 or formation with 100 feet of 60/40 Poz
4th plug @ ft. deep 200 or formation with 25 feet of 60/40 Poz
5th plug @ ft. deep 40 or formation with 10 feet of 60/40 Poz

(b) Mouschale to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented.

District office use only:

API #15 163-22,975-00-00
Surface casing of x x x x x

Alternates 1 or 2 surface pipe was used.
Alternates 2 cementing was completed @ ft. depth with x x x x x

Hole plugged 19... agent

Form C-1 11-86

Hays, KS