To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License #: 5004
Operator: Vincent Oil Corp
Name: 125 N. Market Suite 1110
Address: Wichita, Kansas 67202

API NUMBER 15- 163-22,973 -00-00

SW, SEC. 31, T 6 S, R 19 W/X
660 feet from S section line
2970 feet from E section line

Lease Name: Ostmeyer  Well #: 1
County: Rooks      11670

Well Total Depth: 3560 feet
Conductor Pipe: Size ______ feet
Surface Casing: Size 8 5/8 feet 260

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor: Abercrombie Drilling Inc.
License Number: 5422
Address: Wichita, Kansas

Company to plug at: Hour: Day: 29 Month: Dec Year: 19 87
Plugging proposal received from: Harold Maley

(phone)

were: Order 205 sks 60/40 Pozmix 6% Gel and 8 5/8" wiper plug. Spot all plugs through

Drill pipe w/heavy mud between all plugs.

Plugging Proposal Received by Edwin A. Schumacher

(TECHNICIAN)

Plugging Operations attended by Agent?: All ______ Part ______  None X

Operations Completed: Hour: 11:00PM Day: 31 Month: Dec Year: 19 87

ACTUAL PLUGGING REPORT

1st plug 3555' w/20 sks
2nd plug 1625' w/20 sks
3rd plug 955' w/100 sks
4th plug 310' w/40 sks
5th plug 40' wiper plug and 10 sks
rat hole 15 sks

Remarks: Elevation 2051' Achnidrite 1617' Arbuckle Yes,

(in additional description is necessary, use back of this form)

I (name and title) observe this plugging.

DATE: 1-20-88
INVOICE

N.V. NO. 19620

Signed Edwin A. Schumacher
(TECHNICIAN)

Edwin A. Schumacher

STATE CORPORATION COMMISSION
1-18-1988

FORM CP-2/3
Rev. 01-84
NOTICE OF INTENTION TO DRILL

State of Kansas

Expected Spud Date: 12-26-87

OPERATOR: License #: 5004
Name: Vincent Oil Corporation
Address: 125 No. Market, Suite 1110
City/State/Zip: Wichita, Kansas 67202
Contact Person: Julie K. Stout
Phone: (316) 262-3573

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.
City/State: Wichita, Kansas

Well Drilled For: Oil
Type Equipment: X Mud Rotary
OWWO: old well info as follows:

Well Name
Comp Date
Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 12-7-87
Signature of Operator or Agent: Vice President
Title: Vice President

For KCC Use:
Conductor Pipe Required: 6
Surface pipe planned to be set: 240
Conductor pipe required: 1
Projected Total Depth: 3600
Formation: Arbuckle

EFFECTIVE DATE: 12-22-87

1st plug @ ft. deep
or formation with
feet of
2nd plug @ ft. deep
or formation with
feet of
3rd plug @ ft. deep
or formation with
feet of
4th plug @ ft. deep
or formation with
feet of
5th plug @ ft. deep
or formation with
feet of

Rathole to surface minus 5 feet

(b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

API Number 15: 163-22,973

API #15: 163-22,973
Surface casing of
feet set with
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @
Hole plugged

RECEIVED
STATE CORPORATION COMMISSION

JAN 18, 1988