**State Corporation Commission of Kansas**

**Oil & Gas Conservation Division**

**Well Completion or Recompletion Form ACO-1 Well History**

### Description of Well and Lease

**Operator:**
- **License #:** 5116
- **Name:** William J. Butts Co.
- **Address:** P.O. Box 622
- **City/State/Zip:** Haysville, KS 67060

**Purchaser:**
- **Operator Contact Person:** John M. Rush
- **Phone:** 316-221-3462

**Contractor:**
- **License #:** 2087
- **Name:** J. B. & C. Drilling Co., Inc.

**Wellsite Geologist:**
- **Phone:**

**Designate Type of Completion**
- [ ] New Well
- [ ] Re-Entry
- [ ] Workover
- [ ] Oil
- [ ] Gas
- [ ] Dry
- [ ] Other (Core, Water Supply etc.)

**If OWMO: old well info as follows:**
- **Operator:**
- **Well Name:**
- **Comp. Date:**
- **Old Total Depth:**

### Well History

**Drilling Method:**
- [X] Mud Rotary
- [ ] Air Rotary
- [ ] Cable

- **12-4-94...**
- **12-9-94...**
- **12-9-94...**

**Spud Date**
- **Date Reached TD:**

**Completion Date**
- **35921...**

**Total Depth PBTD**

**Amount of Surface Pipe Set and Cemented at:**
- [ ] 2171 feet

**Multiple Stage Cementing Collar Used?**
- [ ] Yes
- [ ] No

**If yes, show depth set...**

**feet**

**Of alternate 2 completion, cement circulated from...**

**feet to...**

**

**WATER SUPPLY INFORMATION**

**Disposition of Produced Water:**
- [ ] Disposal
- [ ] Repressuring

**Questions on this portion of the ACO-1 call:**

- **Water Resources Board (913) 296-5717**
- **Source of Water:**
  - **Division of Water Resources Permit #:**

**Additional Information:**
- **Groundwater:**
  - **FT North from Southeast Corner**
  - **700 ft West from Southeast Corner of**
  - **Sec 35, Twp 12, Rge 19, N 20th West**

**Surface Water:**
- **FT North from Southeast Corner**
  - **Stream, pond etc.**
  - **FT West from Southeast Corner**
  - **Sec 35, Twp 12, Rge 19, N 20th West**

**Other (explain):**

**Questions:**

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

**Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.** Rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.**

**Signature:**

**Title:**

**Date:**

**Subscribed and sworn to before me this 14th day of December, 1993**

**Notary Public:**

**KGS:**

**KCC:**

**Distribution:**

**KDG:**

**Other (Specify):**

**Form ACO-1 (7-84)**
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Yes □ No □
Samples Sent to Geological Survey
Yes □ No □
Cores Taken
Yes □ No □

Formation Description
Log □ Sample □

Name
Anhydrite 1583 (+451)
Topeka Limestone 3021 (-987)
Reebshale Shale 3222 (-1188)
Toronto Limestone 3245 (-1211)
Lansing/Kansas City 3262 (-1229)
Arbuckle 3527 (-1493)
Granite Wash 3534 (-1500)

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs/ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th>No. Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
</table>

PERFORATION RECORD

Specify Footage of Each Interval Perforated

TUBING RECORD

Size Set At

Liner Run

Date of First Production

Producing Method

Flowing □ Pumping □ Gas Lift □ Other (explain) □

Estimated Production Per 24 Hours

Oil Bbls

Gas MCF

Water Bbls

Gas-Oil Ratio

Method of Completion

Production Interval

Disposition of gas:

Vented □ Sold □ Used on Lease □

Open Hole □ Perforation □ Other (Specify) □

Dually Completed □ Commingled □