**API No.**: 15-162-22,714-50-DO  
**County**:  
**Wk. Sp:**  
**Sec.** 22, **Twp.** 66, **Rge.** 10, **X** West  
**Foot North from Southeast Corner of Section:** 10390  
**Foot West from Southeast Corner of Section:**  
**(Note: Locate well in section plot below)**  
**Lease Name**: DESMETRAU  
**Well #**:  
**Field Name**: Locust Grove  
**Producing Formation**: **NONE**  
**Elevation**: Ground 2630, **K.B.** 2935  
**Section Plot**

<table>
<thead>
<tr>
<th>Comp. Date</th>
<th>Old Total Depth</th>
<th>New Well</th>
<th>Re-Entry</th>
<th>Workover</th>
<th>Oil</th>
<th>Gas</th>
<th>Dry</th>
<th>Other (Core, Water Supply etc.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>7/6/85</td>
<td>1419</td>
<td>X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>7/14/85</td>
<td>1488</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>7/14/85</td>
<td>1488</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**WATER SUPPLY INFORMATION**

**Disposition of Produced Water**:  
- **Disposal**  
- **Repressuring**

**Questions on this portion of the ACO-1 call**
- **Water Resources Board** (913) 296-3717  
- **Division of Water Resources Permit**  
- **Groundwater**  
- **Surface Water**  
- **Other (explain)**

**INSTRUCTIONS**: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompilation of any well. Rule 82-3-150 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wildlife logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-III form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature**  
**Title**:  
**Date**:  
**K.C.C. OFFICE USE ONLY**

**C** Wireline Log Received  
**C** Drillers Timelog Received  
**D** KGS  
**K** Plug  
**K** Other (Specify)

**Receiv.**  
**Form:**  
**KANSAS CORPORATION COMMISSION**  
**Aug 5 1985**

---

**JEAN M. PIERCE**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**

**My Appt Exp.**  
**11-6-89**

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**NOTARY PUBLIC**  
**STATE OF KANSAS**

**My Appt Exp.**  
**11-6-89**
### WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Formation Description</th>
<th>Log</th>
<th>Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name</td>
<td>Log</td>
<td>Sample</td>
</tr>
<tr>
<td>Top</td>
<td>Log</td>
<td>Sample</td>
</tr>
<tr>
<td>Bottom</td>
<td>Log</td>
<td>Sample</td>
</tr>
</tbody>
</table>

#### CASING RECORD

- **Purpose of String:**
  - Surface
  - PERFORATION RECORD
  - TUBING RECORD
- **Size Hole:**
  - Size Casing:
  - Weight:
  - Setting:
  - Type of Cement:
  - #Sacks Used:
  - Additives
- **Type and Percent:**
- **Depth:**
  - Depth

#### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

- **Acid, Fracture, Shot, Cement Squeeze Record**
- **Depth:**
  - Depth

#### TUBING RECORD

- **Size Casing:**
- **Set At:**
- **Packer at:**
- **Liner Run:**
- **Yes** | **No**

### PRODUCING METHOD

- **Date of First Production:**
- **Producing Method:**
  - Flowing
  - Pumping
  - Gas Lift
  - Other (Explain)

#### ESTIMATED PRODUCTION

- **Oil:**
- **Gas:**
- **Water:**
- **Gas-Oil Ratio:**
- **Gravity:**

#### METHOD OF COMPLETION

- **Disposition of Gas:**
  - Vented
  - Sold
  - Used on Lease
  - Open Hole
  - Perforation
  - Other (Specify)
  - Dually Completed
  - Commingled

#### PRODUCTION INTERVAL

- **Bbls:**
- **CFPB**
AIDON ASSOCIATES, INC. SE SW SE
SEC. 32 TWP. 68 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

ACO-1 WELL HISTORY

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOG RUNS, OR OTHER DESCRIPTIVE INFORMATION.

Log Tops
NAME
DEPTH

FORMATION DESCRIPTION, CONTENTS, ETC.
TOP
BOTTOM

Check if no Drill Stem Tests Run.

DST # 1-3145-3185 MISS RUN; HIT A BRIDGE @ 1100 FT (CEDAR HILLS).
DST # 2-3145-3185-60/60/60/60; 12" blow on first flow, 8" blow on second flow; recovered 330' of water.
ISIP 993# FSIP 972# IP 12F-95# FFP 127-180#

DST # 3-60/60/60/60; weak blow, building to 3/4" blow; recovered 75' 3219- of watery mud.
3280 ISIP 993# FSIP 929# IP 42-42# FFP 63-63#

DST # 30/30/30/30; weak blow, cled in 13 minutes; recovered five tests 3407- of mud.
3470 ISIP 42# FSIP 42# IP 31-31# FFP 42-42#

CONTACT PERSON:
DONALD D. ASH ROUTE 4-BOX 65F
AUGUSTA, KS 67010
PHO: 775-3505
BARDON ASSOCIATES, INC.

TOPEKA LS 3018 (- 983)
HEBBERN SH 3223 (-1188)
TORONTO LS 3247 (-1212)
LANE K. C. 3263 (-1228)
BASE K. C. 3481 (-1446)
ARBUCKLE 3536 (-1501)
R T D 3544 (-1509)

TOPEKA:
3176-3178 LIMESTONE, CREAM TO HYFF, FINELY CRYSTALLINE, SOME MEDIUM CRYSTALLINE, SOME SLIGHTLY DOLOMITIC GOOD INTERCRYSTALLINE POROSITY, FAIR TO GOOD SPOTTED STAIN GOOD SHOW OF FREE OIL, FAIR TO GOOD ODOR.

TORONTO:
3247-3257 LIMESTONE, CREAM TO HYFF, FINELY CRYSTALLING AND PARTLY CHALKY, SLIGHTLY FOSSILIFEROUS, FAIR TO GOOD PINPOINT AND VIGULAR POROSITY, FAIR SPOTTED STAIN, FAIR TO GOOD SHOW OF FREE OIL, GOOD ODOR.

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs./ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½</td>
<td>8 5/8</td>
<td>23</td>
<td>Common</td>
<td>250</td>
<td>4% CaCl</td>
<td></td>
</tr>
</tbody>
</table>

LINER RECORD

PERFORATION RECORD

TUBING RECORD

SIZE
Setting depth
Pocket set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval located

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production - I.P.

Gas

Water %

COP

Disposition of gas treated sold on bonus or sold:

Perforations
LANSING-K.C.  
(A-ZONE)

LIMESTONE, DOLOMITIC, BUFF, FINELY CRYSSTALLINE AND PARTLY OOLITIC, FAIR TO GOOD VULGAR AND INTER-OOLITIC POROSITY, GOOD SPOTTED STAIN, GOOD SHOW OF FREE OIL, GOOD ODOR.

3397-3410  
(H-ZONE)

LIMESTONE, BUFF, DENSE, SOME MICRO-CRYSTALLINE, CHERTY, MOSTLY TIGHT, NO SHOW OF OIL.

3416-3421  
(I-ZONE)

LIMESTONE, BUFF, DENSE TO FINELY CRYSSTALLINE, FOSSILIFEROUS, FAIR SCATTED PINPOINT AND INTERCRYSTALLINE POROSITY WITH FAIR SPOTTED STAIN, SLIGHT SHOW OF FREE OIL, PAINT? ODOR.

3436-3446  
(J-ZONE)

LIMESTONE, CREAM TO BUFF, FINELY CRYSSTALLINE AND PART-OOLITIC, SLIGHTLY FOSSILIFEROUS, FAIR TO GOOD INTEROOLITIC AND VUGULAR POROSITY, GOOD SPOTTED STAIN, GOOD SHOW OF FREE OIL, GOOD ODOR.

3460-3470  
(K-ZONE)

LIMESTONE, BUFF, FINELY CRYSSTALLINE AND PARTLY FOSSILIFEROUS, PARTLY CHERTY, FAIR TO GOOD PINPOINTAND INTERFOSSIL POROSITY, SOME FRACTURE FACES, GOOD SPOTTED STAIN, FAIR TO GOOD SHOW OF FREE OIL, FAIR TO GOOD ODOR.