API NO. 15 - 065-21975 - 00-00

County ... Graham
N/2 NE SW 18 Sec. 6S Rge. 21

(LOCATION)

Wichita, KS 67202

Galen Babcock

Operator Contact Person

316/267-3475

Contractor # 6033

Hurtin Drilling Co.

Name

Phone

Weil Geologist

Larry Friend

316/263-7228

Designate Type of Completion

New Well

Temp Abd

Delayed Comp.

Dry

Other (Core, Water Supply etc.)

IF OWWO: If old well info as follows:

Operators Name

Well Name

Comp. Date

Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date: 8/8/84 8/15/84 8/16/84

Date Reached TD: 8/8/84 8/15/84 8/16/84

Completion Date

8/17/84

n/a

259

Total Depth

PBTB

Amount of Surface Pipe Set and Cemented at: 259 feet

Multiple Stage Cementing Collar Used?: Yes

If Yes, Show Depth Set: 259

If alternate 3 completion, cement circulated from: 259

Surface w/175.5' of cement.

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # 

Groundwater

Fl North From Southeast Corner and

(Well)

Fl. West From Southeast Corner of

Sec Twp Rge East West

Surface Water

Fl North From Southeast Corner and

(Stream, Pond etc.)

Fl West From Southeast Corner

Sec Twp Rge East West

Other (examine)

(purchased from city, R.W.D. #)

Disposition of Produced Water:

Disposal

Repressuring

Docket #

9-15-84

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wellwire logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and complete to the best of my knowledge.

W. Scott Ritchie

Operator

Signature

Date 9/17/84

9:15 am day of September 19 84

Subscribed and sworn to before me this 9-17-84

Notary Public

Date Commission Expires 9-17-84

Form ACO-1 (This form supersedes previous forms ACO-1 & C-10)
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☑ Yes ☐ No
Samples Sent to Geological Survey ☑ Yes ☐ No
Cores Taken ☑ Yes ☐ No

DST #1 from 3489' to 3526' (Lower Topeka). Recovered 1810' of slightly oil and mud cut water.
IPF: 186-667#/30"; ISIP: 1250#/45";
FPF: 764-948#/30"; FSIP: 1250#/45".

DST #2 from 3530' to 3597' (Toronto & Top zone). Recovered 70' of slightly oil spotted mud and 780' of slightly oil cut water. Tool plugged during initial flow period.
IPF: N/A 30"; ISIP: 1293#/45";
FPF: 274-439#/30"; FSIP: 1228#/45".

DST #3 from 3686' to 3747' (140' to 180' zones). Recovered 65' of oil cut mud, 15% oil.
IPF: 66-65#/30"; ISIP: 634#/30";
FPF: 88-99#/30"; FSIP: 742#/30".

DST #4 from 3742' to 3815' (200' & 220' zones). Recovered 70' of mud, no show of oil.
IPF: 88-88#/30"; ISIP: 991#/45";
FPF: 110-110#/30"; FSIP: 894#/45".

(continued on 2nd page)
(continued from page 1.)

**DST #5** from 3800' to 3840'
(Conglomerate sand). Recovered 120' of slightly oil and water cut mud and 1740' of slightly oil cut water.
IFP:263-656#/30"; ISIP:1110#/30";
FFP:777-894#/30"; FSIP:1110#/30".

**DST #6** from 3574' to 3590' (Top zone of the Lansing).
Straddle. Recovered 1' of drilling mud, few spots of oil.
IFP:22-22#/30"; ISIP:22#/45";
FFP:22-22#/30"; FSIP:22#/45".