API No. 15-207-22487

County: Gove
100° 3' N & 70° W Of East S.W. SW. - Sec. 17, Twp. 65S, Rgn. 22W, X West
37900' Ft North from Southeast Corner of Section 3700
37000' Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)


Field Name: n/a

Producing Formation: 

Elevation: Ground 2283', KB 2281'.

Section Plot

<p>| | | | | |</p>
<table>
<thead>
<tr>
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</tbody>
</table>

Designate Type of Completion
- OIL
- Gas
- Dry
- Other (Core, Water Supply etc.)

IF OWNED: old well info as follows:
- Operator Name:
- Well Name:
- Comp. Date:

WELL HISTORY

Drilling Method:
- Mud Rotary
- Air Rotary
- Cable

Spud Date: 10/01/88
Date Reached TD: 10/05/88
Completion Date:

Total Depth: PBD 8-5/8 @ 254'

Amount of Surface Pipe Set and Cemented at:
- Multiple Stage Cementing Oiler Used: Yes X No
- if yes, show depth set:
- if alternate 2 completion, cement circulated from:
- cement depth to:
- Cement Company Name:

Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-140, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with any temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title: Vice President
Date: 1/05/89

Date Commission Expires: 1/05/92
Glick Mississippi Gas Pool
Docket No. 55,164-C (C-5667)

15. TESTING COMMITTEE:

A. The Conservation Division is hereby authorized to appoint a representative from each of the operators in said pool and/or from each of the purchasers in said pool, to act as a committee to assist the Conservation Division as required in taking the various tests provided for by this order, and any operators may witness any of such tests.

B. All work of the committee in assisting in the testing of said wells shall be done under the supervision and direction of the Conservation Division of the Corporation Commission.

16. OPEN-FLOW POTENTIAL TEST PERIODS: Open-flow potential tests and seventy-two hour shut-in pressures of the wells in said pool shall be taken by or under the supervision of a representative of the Conservation Division of the Commission, with the aid of the owner of the well; such tests to be taken annually as scheduled by the Conservation Division. To avoid undue discrimination, open-flow potential and pressure tests on all wells should be taken at approximately the same time. A written report thereof, signed by the persons taking and witnessing the same and approved by the agent who took or supervised the tests, shall be made and filed with the Conservation Division, forms for which shall be furnished by the Division.

17. ONE POINT STABILIZED OPEN-FLOW RETEST: Any operator may, for good cause shown and upon approval of the Conservation Division, retest a well for its open-flow potential at any time during the year and the results of such new open-flow potential test shall be used in computing the allowable for the well for the remaining part of the time until such well is again tested in accordance with these rules; provided, however, that the operator desiring to make such a retest for open-flow potential shall in all respects conduct it and give notice as required in Sections 9 and 16 of these rules.

18. BASIC ORDER: This order shall constitute the Revised Basic Order for the proration of production in the Glick Mississippi Gas Pool as of September 28, 1977, and until amended, changed or modified by further order of the Commission. The Commission expressly retains jurisdiction and may for good cause shown, after notice and hearing as provided by law, grant exceptions to this Order.

19. SEVERABILITY CLAUSE: If any section, clause, paragraph or part of this order is for any reason held invalid, such decision shall not affect the validity of the remaining portion of this order, or of this order as a whole, and it is hereby declared to be the purpose of the Commission in promulgating this order to promulgate the same notwithstanding any subsequent holding which invalidates any section, clause, paragraph or part thereof which is for any reason held invalid.
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>No</th>
<th>Yes</th>
<th></th>
<th>Formation Description</th>
<th>X</th>
<th>Log</th>
<th>Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>No</td>
<td>Yes</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Corres Taken</td>
<td>No</td>
<td>Yes</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1940'-348'</td>
<td></td>
</tr>
<tr>
<td>B/Anhydrite</td>
<td>1972'(-316')</td>
<td></td>
</tr>
<tr>
<td>Topeka</td>
<td>3308'(-1020')</td>
<td></td>
</tr>
<tr>
<td>Hooere</td>
<td>3513'(-1225')</td>
<td></td>
</tr>
<tr>
<td>Toronto</td>
<td>3539'(-1251')</td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>3558'(-1270')</td>
<td></td>
</tr>
<tr>
<td>LMD</td>
<td>3582'(-1294')</td>
<td></td>
</tr>
</tbody>
</table>

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

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<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing</th>
<th>Weight Lbs/Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement Used</th>
<th>Type and Percent Additives</th>
<th>Size at Setting</th>
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</thead>
<tbody>
<tr>
<td>SURFACE</td>
<td>12 1/4&quot;</td>
<td>B-778</td>
<td>844</td>
<td>273</td>
<td>NOL/JB/CMP</td>
<td>15</td>
<td>26.984</td>
</tr>
</tbody>
</table>

PERFORATION RECORD

Shot Per Foot | Specify Footage of Each Interval Performed

TUBING RECORD

Size | Sat At | Packer at | Liner Run | Yes | No |

Date of First Production

Producing Method

Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas

Oil | Gas | Water | Gas-Oil Ratio | Gravity | |

Bbls | MCF | Bbls | CFPB |

Open Hole | Perforation | Other (Specify) | Completion | Other (Specify) |

Dryly Completed | Commingled | | | |