STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name: Vincent Oil Conservation
Address: 1320 No. Market
Suite 2110
Wichita, KS 67203

Purchaser: N/A

Operator Contact Person: Donna Manda
Phone: 316-262-3773

Contractor: License # 8422
Name: Abercrombie Oil Co.

Wellsite Geologist: Gary Gensch
Phone: 262-3800

Designate Type of Completion
- [X] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] Gas
- [ ] Water
- [ ] Other (Core, Water Supply etc.)

If OWMQ: old well info as follows:

Operator:

Well Name:

Comp. Date:

OLD Total Depth:

WELL HISTORY

Drilling Method:
- [X] Mud Rotary
- [ ] Air Rotary
- [ ] Cable

10/8/85
10/15/85
10/16/85

Spud Date
Date Reached TD
Completion Date

3780'

Total Depth
PBDT

Amount of Surface Pipe Set and Cemented at:

281 feet

Multiple Stage Cementing Collar Used:
[ ] Yes [X] No

If yes, show depth set:

feet depth to:

feet depth to:

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Side Two

Vincent Oil Corporation

Operator Name: 

Lease Name: 

Boys

Well 

Sec. 8, Twp. 6S, Rge. 21 W, East, Graham County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken 

Samples Sent To Geological Survey 

Cores Taken 

Formation Description 

Yes 

No 

Yes 

No 

Name 

Top Depth 

Bottom Depth 

Anhydrite 1848 (+341) Base Anhydrite 1879 (+308) 

Heeber 3402 (-1215) Toronto 3428 (-1241) 

Lansing 3446 (-1259) Stark Shale 3608 (-1421) 

Base Kansas City 3638 (-1541) Conglomerate Sand 3693 (-1506) 

Arbuckle 3750 (-1563) LTD 3780

DST #1 - 3350 ft. - 3380 ft. (Oread zone) 

Open 45', shut in 60', open 45', shut in 60' 

1st open - weak blow 

2nd open - no blow, flushed tool, weak blow 

Recovered: 75' muddy water 

IPF 66 - 66# ISIP 1170# 

FP 88 - 88# FSIP 1126# 

DST #2 - 3438 ft. - 3465 ft. (Lansing A Zone) 

Open 45', shut in 60', open 45', shut in 60' 

1st open - weak blow 

2nd open - weak blow 

Recovered: 65' muddy water 

IPF 66 - 66# ISIP 1126# 

FP 88 - 88# FSIP 1039#

continued page 2 (side one)
## ACO-1 WELL HISTORY

**Form Name:** PAGE 2 (Side One)

**Form Title:** LEASE NAME #3 BOYS

**Form Title:** WELL NO.

**Form Title:** SEC. 8 TWP 6S RGE 21 (W)

**Form Title:** Show Geological markers, logs run, or Other Descriptive information.

**Form Title:** FILL IN WELL INFORMATION AS REQUIRED. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
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</thead>
<tbody>
<tr>
<td><strong>DST #3</strong> - 3501 ft. - 3519 ft. (E &amp; F Zones)</td>
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<tr>
<td>Open 30&quot;, shut in 45&quot;, open 30&quot;, shut in 45&quot;</td>
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<tr>
<td>1st open - good blow</td>
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<tr>
<td>2nd open - good blow</td>
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<tr>
<td>Recovered: 174' gas in pipe</td>
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<tr>
<td>10' clean oil (95% oil, 5% mud)</td>
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<tr>
<td>60' oil cut mud (30% oil, 70% mud)</td>
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<tr>
<td>120' oil cut muddy water (5% oil, 43% mud, 52% water)</td>
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<td>FIP 77 - 77#</td>
<td>I 5IP 1007#</td>
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<td>FPP 132 - 132#</td>
<td>F 5IP 952#</td>
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<td>BHT - 110 degrees</td>
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<td>Childs rec wt - 44,000 ppm</td>
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<td>Mud system - 2,500 ppm</td>
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<td><strong>DST #4</strong> - 3539 ft. - 3634 ft. (Lansing H &amp; L Zones)</td>
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<td>Open 30&quot;, shut in 45&quot;, open 5&quot;, shut in 20&quot;</td>
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<tr>
<td>1st open - weak blow, died in 9&quot;</td>
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<td>2nd open - no blow, flushed tool, no help</td>
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<td>Recovered: 10' mud</td>
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<td>FIP 99 - 99#</td>
<td>I 5IP 132#</td>
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<tr>
<td>FPP 110 - 110#</td>
<td>F 5IP 110#</td>
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<tr>
<td><strong>DST #5</strong> - 3637 ft. - 3703 ft. (Congl. Sand)</td>
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<tr>
<td>Open 30&quot;, shut in 45&quot;, open 5&quot;, shut in 20&quot;</td>
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<tr>
<td>1st open - weak blow</td>
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<tr>
<td>2nd open - no blow, flushed tool, no help</td>
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<tr>
<td>Recovered: 20' mud with slight odor</td>
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<tr>
<td>FIP 88 - 88#</td>
<td>I 5IP 1007#</td>
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<tr>
<td>FPP 132 - 132#</td>
<td>F 5IP 833#</td>
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</tbody>
</table>
INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CF-1 and CF-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CF-1 and CF-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.