STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM

API NO. 065-22-425

County: Graham

Well Name: Boys

Field Name: Well # 1

Producing Formation: 

Elevation: Ground: 2159 - KB

Section Plat: 2174

WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal

In.Came: __ Repressuring

Questions on this portion of the ADO-1 call: Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner (Well) - West from Southeast Corner of Sec 8

X Surface Water: 2900 

involved in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ______

OLIFFER MANAGER

Date: 03/21/88

STATE CORPORATION COMMISSION OF KANSAS

WELL HISTORY

Drilling Method: X Mud Rotary ___ Air Rotary ___ Cable

11-19-87 11-25-87 11-26-87

Spud Date: Date Reached TD Completion Date: 3740

Total Depth: PBTD

Amount of Surface Pipe Set and Cemented: 273

Water Lineage: Fort North from Southeast Corner (Well) __ West from Southeast Corner of Sec 8

X Surface Water: 2900 2900

X Other (explain): Purchased from Richard Boys

(purchased from city, K.A.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 220 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit O-1 form with all plugged wells. Submit O-11 form with all temporarily abandoned wells.

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One copy of all wireline logs and drillers time log shall be attached with this form. Submit O-1 form with all plugged wells. Submit O-11 form with all temporarily abandoned wells.
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval, test, time, tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>XX</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>XX</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>XX</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Formation Description</th>
<th>XX</th>
<th>Log</th>
<th>Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name</td>
<td></td>
<td>Top</td>
<td>Bottom</td>
</tr>
<tr>
<td>Topeka</td>
<td>3188'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Orank</td>
<td>3347'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Hoonah</td>
<td>3300'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Toronto</td>
<td>3416'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lassing</td>
<td>3435'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Stark</td>
<td>3594'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base KC</td>
<td>3620'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Comp. Sand</td>
<td>3668'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Arbuttle</td>
<td>3675'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

D.S.T. #1: 3541'-3571' 30/45 30/60 IFP good blow off bottom of bucket in 27', FFP fair blow inc. to 6' in 30'.
Rec.:3515' Muddy water (80% W, 20% mud) IFP: 35-73# ISIP: 946#, FFP: 78-137#, FSIP: 946#.

D.S.T. #2: 3581'-3623' 30/45 5/20 IFP weak blow, died in 5' IFP no blow, flushed tool, no blow. Rec. 10' oil cut mud. 128' oil, 988# mud) IFP: 52-52#, ISIP: 211#, FFP 52-52#, FSIP: 388#.


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**Casing Record**

- New Used

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight Lbs/Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th>Used Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Drilled Set (in Casing)</td>
<td>12.124</td>
<td>8.875</td>
<td>241</td>
<td>714</td>
<td>807/40 Dust</td>
<td>150</td>
</tr>
</tbody>
</table>

**Perforation Record**

- Acid, Fracture, Shot, Cement Squeeze Record

- Amount and Kind of Material Used and Depth

**Tubing Record**

- Size | Set At | Faker At | Liner Run Yes No |

**Date of First Production**

- Producing Method Flowing Pumping Gas Lift Other (explain)....

**Estimated Production**

- Oil Gas Water Gas:Oil Ratio Gravity

- Bois MCF Bois CPBG

**Method of Completion**

- Production Interval

- Disposition of gas: Vented Open Hole Other (Specify)...

- Used on Lease Dually Completed Commingled