STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License 
Name: South Oil Company 
Address: 330 N. Kansas, Wichita, KS 67202
City/State/Zip: Wichita, KS 67202

Purchaser: 
Name: South Oil Company

Operator Contact Person: 
Name: Martin Drilling Co.

Contractor License 
Name: Martin Drilling

Wellsite Geologist: 
Name: Martin Drilling Co.

Designate Type of Completion
X Now Well
Re-Entry
Workover

X Oil
SWD
Temp Ab

Gas
Inj
Delayed Comp.

Dry
Other (Core, Water Supply etc)

If OWNED, old well info as follows:

X Operator

Well Name: 
Comp Date: 

WELL HISTORY

Drilling Method: 
X Mud Rotary
Air Rotary
Cable

9/18/88
9/25/88
10/21/88

Spud Date
Date Reached TD
Completion Date

3730'
3685'

Total Depth
PSTD

8-5/8" & 256'

Amount of Surface Pipe Set and Cemented at:

Multiple Stage Cementing Collar Used: X Yes No
If yes, show depth set:
If alternate 2 completion, cement circulated from:

18/8

Invo #:

Invoice 

WATER SUPPLY INFORMATION

Disposal of Produced Water: 
X Disposal

WATER SUPPLY INFORMATION

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Water well
Division of Water Resources Permit:

Groundwater

Surface Water

Groundwater

Other (explain)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time logs shall be attached to this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: 
Date: 1/5/89

Subscribed and sworn to before me this 6th day of January, 1989.

Notary Public:

Date Commission Expires: 6/30/92

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
ACO-1 WELL HISTORY

XDisposal

KGS

Letter of Confidentiality Attached

WIRELINE LOG RECORDED

Drillers Time log Recorded

Drillers Time log Recorded

KCC

SWD/Rep

NGPA

KGS

Plug

Other

(p/or others)

Form ACO-1 (9-86)
**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

### Drill Stem Tests Taken

- DST 
  - Yes
- Samples Sent to Geological Survey
  - Yes

### Cores Taken

- DST 
  - Yes
  - No

### Formation Description

- Name
  - Anhydrite
  - B/Anhydrite
  - Tepeska
  - Heterliner
  - Toronto
  - Lansing
  - B/RC
  - Arubaclke
  - LTD

### Casing Record

- Purpose of String
  - Size Hole Drilled
  - Size Casing Set (in O.D.)
  - Weight Lbs./ft.
  - Setting Depth
  - Type of Cement
  - # Sacks
  - Type and Percent Additives

### Perforation Record

- Shots Per Foot
  - Specify footage of each interval perforated
  - Acid, fracture, shot, cement squeeze record
  - Amount and kind of materials used
  - Depth

### Tubing Record

- Size
  - Set At
  - Packers at
  - Liner Run

### Date of First Production

- 10/21/88

### Oil, Gas, Water, and Gas-Oil Ratio

- Oil
  - 30 Bbls
- Gas
  - MCF
- Water
  - 7 Bbls

### Disposition of Gas

- Vented
- Sold
- Unused on Lease
- Open Hole
- Perforation
- Other (Specify)

### Production Interval

- 3451'-53'; 3482'-85';
- 3588'-92'; 3599'-3602'.