API No. 15: 065-22,484-0002

County: Graham
NE SE NE Sec. 7 Twp. 6 S. R. 21 X East X West
1650 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Voss

Lease Name: New Boys
Well #: 4
Field Name: New Boys
Producing Formation: Oread B, LKC
Elevation: Ground: 2181.1'  Kelly Bushing: 2191.1'
Total Depth: 3685.1' Plug Back Total Depth: 3685.1'
Amount of Surface Pipe Set and Cemented at: 256.1' Feet
Multiple Stage Cementing Collar Used? Yes
If yes, show depth set 1818.1' Feet
If Alternate II completion, cement circulated from 1818.1' feet depth to surface 285 sx cmt.

Drilling Fluid Management Plan

Data must be collected from the Reserve Pit
Chloride content: ______ ppm  Fluid volume: ______ bbls
Dewatering method used: ____________
Location of fluid disposal if hauled offsite:
Operator Name: ____________________

License No.: ____________________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ____________________
Title: Production Manager  Date: 9/25/01

Subscribed and sworn to before me this 25th day of September 2001.
Notary Public: ____________________
Date Commission Expires: 10/27/03

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes ______ Date: ____________
Wireline Log Received
Geologist Report Received
UIC Distribution
Operator Name: Ritchie Exploration, Inc.  Lease Name: Voss  Well #: 4  Sec. 7  E. 4 1/2  W. 1/2  East  XX  West  County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  (Attach Additional Sheets)  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No
Electric Log Run  (Submit Copy)  Yes  No
List All E. Logs Run: RA Guard

CASING RECORD  New  Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacis Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>12 1/4</td>
<td>8 5/8&quot;</td>
<td>24#</td>
<td>256</td>
<td>60/40 poz</td>
<td>175</td>
<td>2% gel, 3% cc</td>
</tr>
<tr>
<td>production</td>
<td>7 7/8</td>
<td>4 1/2&quot;</td>
<td>10.5#</td>
<td>3728</td>
<td>60/40 poz</td>
<td>125</td>
<td>10% salt, 3% gil</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th>#Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>___ Perforate ___</td>
<td>___ Protect Casing ___</td>
<td>___ Plug Back TD ___</td>
<td>___ Plug Off Zone ___</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>3693.5-95.5' (CIBP @ 3685')</td>
<td>350 gals 15% MCA</td>
</tr>
<tr>
<td>3</td>
<td>3599-3602'</td>
<td>1800 gals 15% MCA</td>
</tr>
<tr>
<td>2</td>
<td>3588-92, 3482-85, 3451-53' (CIBP @ 3440')</td>
<td>1300 gals 28% NE</td>
</tr>
<tr>
<td>3</td>
<td>3376-80'</td>
<td>450 gals 15% NE</td>
</tr>
</tbody>
</table>

TUBING RECORD  Size  Set At  Packer At  Liner Run  Yes  No
2 3/8"  3670'  

Date of First, Resumed Production, SWD or Enhr.  6/15/01

Producing Method  X Flowing  Yes  No

Estimated Production Per 24 Hours  Oil  Bbls.  5  Gas  Mcf  Water  Bbls.  Gas-Oil Ratio  Gravity  6

Disposition of Gas  METHOD OF COMPLETION:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  

Production Interval  

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)
DST #1 3355'-3386' (Oread A&B zones). Rec. 120' gip; 60' mud & water cut oil; 300' oil cut watery mud; & 720' salt water.
IPF:137-286#/30";ISIP:968#/30";
FFP:413-508#/30";FSIP:979#/30".

DST #2 3392'-3464' (Toronto & Top zone). Rec. 10' of mud w/a few oil spots.
IPF:84-84#/30";ISIP:455#/30";
FFP:84-84#/30";FSIP:370#/30".

DST #3 3468'-3504' (35' & 50' zones). Rec. 25' of mud w/oil spots. IPF:63-63#/30";ISIP:317#/45";
FFP:74-74#/30";FSIP:233#/45".

DST #4 3504'-3533' (70', 90' & 100' zones). Rec. 1 of free oil & 9' of heavy oil cut mud.
IPF:74-74#/30";ISIP:95#/45";
FFP:74-74#/30";FSIP:74#/45".

Name       Top       Bottom
Anhydrite  1842'(+ 349)
B/Anhydrite 1874'(+ 317)
Topeka     3199'(-1008)
Heebner    3402'(-1211)
Toronto    3533'(-1242)
Lansing    3450'(-1259)
B/KC       3637'(-1446)
Arbuckle   3693'(-1502)
LTD        3729'(-1538)

DST #5 3549'-3616' (140', 160' & 180' zones). Rec. 180' gip; 65' free oil; and 55' of oil cut mud.
IPF:84-95#/45";ISIP:254#/60";
FFP:105-105#/45";FSIP:243#/60".

PLEASE KEEP THIS INFORMATION CONFIDENTIAL.