WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: Pintail Petroleum, Ltd
Address: 225 N. Market, Ste. 300
City/State/Zip: Wichita, KS 67202
Purchaser: Western Resources
Operator Contact Person: Innes Phillips
Phone: (316) 263-2243
Contractor: Name: Mallard JV
License: 4958
Wellsite Geologist: Flip Phillips

Designate Type of Completion:
- [X] New Well
- [ ] Re-Entry
- [ ] Workover
- [ ] Oil
- [ ] SWD
- [ ] SIOW
- [ ] Temp. Abd.
- [X] Gas
- [ ] ENHR
- [ ] SIGW
- [ ] Dry
- [ ] Other (Core, WSW, Expl., Cathodic, etc)

Well Name:
Original Comp. Date: ____________
Original Total Depth: ____________
- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to Enhr./SWD
- [ ] Plug Back
- [ ] Plug Back Total Depth
- [ ] Commingled
- [ ] Docket No.
- [ ] Other (SWD or Enhr.?)
- [ ] Docket No.

API No. 15 - 077-21,435-0

County: Harper
NE, SW, Sec. 16, Twp. 33S, R. 6 E, East, X West
990 feet from N (circle one) Line of Section
4290 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Truby B
Well #: 2
Field Name: Mississippi
Producing Formation: ____________
Elevation: Ground: ____________
Kelly Bushing: ____________
Total Depth: ____________
Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: ____________ Feet
Multiple Stage Cementing Collar Used? Yes [X] No
If yes, show depth set ____________ Feet
If Alternate II completion, cement circulated from ____________ Feet
to ____________ w/ ____________ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ____________ ppm Fluid volume: ____________ bbls
Dewatering method used: ____________
Location of fluid disposal if hauled offsite:

Operator Name: ____________
Lease Name: ____________
License No.: ____________
Docket No.: ____________
Quarter Sec. Twp. S. R. East West
County: ____________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: Beth A. Cohen
Title: geologist
Date: 11/19/02

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Subscribed and sworn to before me this 19th day of November 2002.
Notary Public: Susan Utterback
Date Commission Expires: 9/7/06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied: Yes [X] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
CONFIDENTIAL

Operator Name: Pintail Petroleum, Ltd. Lease Name: Truby B Well #: 2
Sec. 16 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

× Yes ☐ No

Samples Sent to Geological Survey

× Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run
(Submit Copy)

☐ Yes ☒ No

List All E. Logs Run:

× Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Heebner 3204 -1874
Iatan 3564 -2234
Kansas City 3824 -2494
BKC 4050 -2720
 Cherokee 4250 -2920
Mississippi 4424 -3094

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/8&quot;</td>
<td>8-5/8&quot;</td>
<td>24#</td>
<td>259'</td>
<td>60/40</td>
<td>175</td>
<td>2% gel, 3% cc</td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5#</td>
<td>4497'</td>
<td>ASC</td>
<td>200</td>
<td>RH 15</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Shots Per Foot      | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

| 4                   | 4429 - 4435       | acidized w/ 1000 gals of | 10% MCA |

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>☐ Yes ☒ No</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-7/8&quot;</td>
<td>4440</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Enh. r. 10/15/02

Producing Method: ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>MCF</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

Disposal of Gas

☐ Vented ☒ Sold ☐ Used on Lease (If vented, Submit ACO-16.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

REleased FROM

CONFIDENTIAL
DRILL STEM TEST #1  3567 - 3600
30” - 30” - 30” - 30”

Recovered:  2520’ gas cut water, 240’ watery mud

IFP  440# - 1139#  FFP  1161# - 1391#
ISIP  1457#  FSIP  1463#
HYD  1685# - 1613#  Temp  128

DRILL STEM TEST #2  4426 - 4446
30” - 45” - 30” - 45”

1st open:  guaged 461 mcf/g/30”
2nd open:  guaged 600 mcf/g/20” and stabilized

Recovered:  110’ drilling mud

IFP  68# - 127#  FFP  106# - 108#
ISIP  1449#  FSIP  1433#
HYD  2219 - 2135#  Temp  114
Allied Cementing Co., Inc.

Confidential

Date: 9-12-02

Lease: Truby

Owner: Pintail Petroleum

Contractor: Millward Drb.

Type of Job: Surface Req.

Hole Size: 12 1/4" T.D. 259'

Casing Size: 8 5/8" x 23 2 5/8'

Drill Pipe: Depth

Tool: Depth

Press Max: 100

Meas. Line: Shoe Joint

Cement Left in Csg: 15' By Request

Displacement: 15 1/4 Bbls. Fresh H2O

Equipment

Pump Truck: Cemeter Larry Dreiling

Helper: Steve Davis

Bulk Truck: Driver Mitch Wells

Remarks:
Pipe on Bottom Break Line
Mix 4 Hop Bbls 175 55 x 60 401 + 3 3 1/4cc + 3% Gel Release Plug

Approximate Displace Plug 10 1/2 Bbls Fresh H2O Stop Humps Shoft ft cement in cellar

Charge To: Pintail Petroleum

Street

City State Zip

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature

Printed Name

Net #
<table>
<thead>
<tr>
<th>DATE</th>
<th>SEC.</th>
<th>TWP.</th>
<th>RANGE</th>
<th>CALLED COMPANY</th>
</tr>
</thead>
<tbody>
<tr>
<td>9-19-02</td>
<td>11</td>
<td>335</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>LEASE</th>
<th>WELL</th>
<th>LOCATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Truby</td>
<td>B-2</td>
<td>Anthony</td>
</tr>
</tbody>
</table>

| OLD OR NEW (Circle one) | | 1/2 |

<table>
<thead>
<tr>
<th>CONTRACTOR</th>
<th>TYPE OF JOB</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mallard #1</td>
<td>Injection</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>HOLE SIZE</th>
<th>T.D.</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>4500</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CASING SIZE</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>45 x 105</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>TUBING SIZE</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>DRILL PIPE</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>TOOL</th>
<th>AFS, Insert</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>4900</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>PRES. MAX</th>
<th>MINIMUM</th>
</tr>
</thead>
<tbody>
<tr>
<td>2400</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>MEAS. LINE</th>
<th>SHOE JOINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>10</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CEMENT LEFT IN CSG.</th>
<th></th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>PERFS.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>DISPLACEMENT</th>
<th>Fresh H/D</th>
</tr>
</thead>
<tbody>
<tr>
<td>7136 lb/hr</td>
<td>Fresh H/D</td>
</tr>
</tbody>
</table>

**EQUIPMENT**

<table>
<thead>
<tr>
<th>PUMP TRUCK</th>
<th>CEMENTER</th>
<th>HELPER</th>
</tr>
</thead>
<tbody>
<tr>
<td># 343</td>
<td>Justin Hart</td>
<td>Mark Beauford</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>BULK TRUCK</th>
<th>DRIVER</th>
</tr>
</thead>
<tbody>
<tr>
<td># 242</td>
<td>Eric Brewer</td>
</tr>
</tbody>
</table>

**REMARKS:**

- Pipe on DTH Drilling, Break Circs, Plug and Clean, 25.00 lbs. H/D Plug, Re-Run, Clean 20.00 lbs. 150 Hz Plug, Photos 20.00 lbs. 150 Hz Plug, Photos, 700-1500 psi Plug, Photos, Float Held

**CHARGE TO:**

- Antail Petroleum

**To Allied Cementing Co., Inc.**

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**SIGNATURE:**

[Signature]

---

**DATE:** Nov 20 2002

**SERVICE POINT:** 

**AMOUNT ORDERED:**

- 200.3 x ASC + 5 ft
- 25.5 x 60 x 40 ft
- 1.25 x 10 ft
- 3.5 x 35.5 ft
- 10.00 x 10.00 ft
- 8.50 x 175.00 ft
- 1.50 x 500.00 ft
- 1.75 x 375.00 ft
- 1.25 x 300.00 ft
- 1.75 x 300.00 ft
- 1.50 x 500.00 ft
- 1.75 x 300.00 ft
- 1.50 x 500.00 ft

**DEPT OF JOB**

- 4500

**PUMP TRUCK CHARGE**

- 145,000

**EXTRA FOOTAGE**

- 500.00

**MILEAGE**

- 48.00

**PLUG**

- 45.00

**FLOAT EQUIPMENT**

- 45.00

**TOTAL**

- 495.00

**TAX**

- 0%

**TOTAL CHARGE**

- 558.77

**DISCOUNT**

- 0.0%

**IF PAID IN 30 DAYS**

- 558.77

**PRINTED NAME**

[Signature]