KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: Presbyterian Western, LLC
Name: 
Address: 1775 Sherman Street, Suite 2950
City/State/Zip: Denver, CO 80203
Purchaser: Oneok-Gas Plains-Oil
Operator Contact Person: Richard J. Gray
Phone: (303) 864-1881 x103
Contractor: Name: Midwesten Well Service, Inc.
License: 5112
Wellsite Geologist: N/A
Designate Type of Completion:
    New Well
    Re-Entry
    Workover
    Oil
    SWD
    SIOW
    Gas
    ENHR
    SIGW
    Dry
    Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Amoco Production Company
Well Name: Grant Maurice #1-30
Original Comp. Date: 6/12/97
Original Total Depth: 5482'
____ Deepening
____ Re-perf.
____ Conv. to Enhr./SWD
____ Plug Back
____ Plug Back Total Depth
____ Commingled
____ Docket No.
____ Dual Completion
____ Docket No.
____ Other (SWD or Enhr.)
____ Docket No.
11/19/02
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 081-21106-0002
County: Haskell

. . . SW SW Sec. 30 Twp. 30 S. R. 33 □ East [☑] West
660  ______ feet from [□] N (circle one) Line of Section
660  ______ feet from [☐] E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
Nearest Outside Section Corner:
(□ circle one) NE SE NW SW

Lease Name: Grant Maurice
Well #: 1-30
Field Name: Victory
Producing Formation: Fort Scott/Kansas City/Atoka
Elevation: Ground: 2954'  Kelly Bushing: 2967'
Total Depth: 5482'  Plug Back Total Depth: 5280'
Amount of Surface Pipe Set and Cemented at 1888 Feet
Multiple Stage Cementing Collar Used? Yes [☑] No [□]
If yes, show depth set 3309 Feet
If Alternate II completion, cement circulated from:
feet depth to __________ w________ sx cnt.

Drilling Fluid Management Plan
(□) Diesel fluid (□) Water fluid (□) Other
Chloride content: _______ ppm
Fluid volume: _______ bbls
Dewatering method used:
Location of fluid disposal:
Operator Name:
License No: 

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recombination, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: __________________________
Title:  President Date: 3-17-03

Subscribed and sworn to before me this 20th day of March, 2003

Notary Public: __________________________
Date Commission Expires: 1-5-04

KCC Office Use Only

☐ Letter of Confidentiality Attached
    If Denied, Yes [□] Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution
Operator Name: Presco Western, LLC
Lease Name: Grant Maurice
Well #: 1-30
Sec...30 Twp...30 S. R. 33
East West
County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)

☐ Yes ☑ No

Samples Sent to Geological Survey

☐ Yes ☑ No

Cores Taken

Yes ☑ No

Electric Log Run (Submit Copy)

Yes ☑ No

Log Formation (Top), Depth and Datum

Sample Name

Top

Datum

Previously Submitted on Amoco ACO-1

KCC MAR 18 2003

CONFIDENTIAL

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>1888'</td>
<td>Prem Plus</td>
<td>820</td>
<td>CaCl &amp; Flocele</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5</td>
<td>5482'</td>
<td>Class H</td>
<td>360</td>
<td></td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

From Original Completion Report

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Top Bottom</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1888-3309</td>
<td>Class H</td>
<td>300</td>
<td>2% CaCl &amp; 1/4# Flocele</td>
<td></td>
</tr>
<tr>
<td>4384-4396</td>
<td>Common</td>
<td>50</td>
<td>2% CaCl</td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>4576-4585(Harris Perfs-Previous ACO-1)</td>
<td>Acidize w/600 gals 15%HCL, flush</td>
<td>4880-</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>4880-4886</td>
<td>1/1200 gasl fresh water</td>
<td>4886'</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>5250-5258</td>
<td>Acidize w/1000 gals. 7 1/2% FEHCL</td>
<td>5250-</td>
<td></td>
</tr>
</tbody>
</table>

Drilled out CIBP at 3996'

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>5250'</td>
<td></td>
<td>Yes</td>
<td></td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Enviro.

2 25 03

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil Bbls</th>
<th>10 BOPD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas Mcf</td>
<td>280 MCFPD</td>
</tr>
<tr>
<td>Water Bbls</td>
<td>16 BWPD</td>
</tr>
</tbody>
</table>

Disposition of Gas

☐ Vented ☑ Sold ☐ Used on Lease (If Vented, Sum if ACO-16)

METHOD OF COMPLETION

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled 4576-5258'

Production Interval

☐ Other (Specify)
Date: FEB. 25, 2003

Purchaser: PRESCO WESTERN

In Accordance with the terms and conditions specified on the reverse side hereof, which we hereby approve and accept, furnish the use and service of your men, material and equipment necessary to perform the services outlined below to the above well, under our direction and supervision.

Open hole insurance protection authorization — Purchaser: PRESCO WESTERN

By: X

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**CASED HOLE SERVICES**

<table>
<thead>
<tr>
<th>Logging</th>
<th>Casing</th>
<th>Tubing</th>
</tr>
</thead>
<tbody>
<tr>
<td>Primary</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pole Trk. (Specify)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Computer/Laser log</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Log Distribution</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION**

<table>
<thead>
<tr>
<th>Pressure eqmt. req’d (specify)</th>
<th>Max. Pressure encountered</th>
</tr>
</thead>
<tbody>
<tr>
<td>No. of runs under pressure</td>
<td>JAN 04, 2005</td>
</tr>
</tbody>
</table>

**OPEN HOLE SERVICES**

- Open Hole Logs
- Computer Logs
- Teletypewriter

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**C.H. SERVICE CHG.**

1. SET 41/2” CIBP 4970’ @ .25” FPE @ 46 FT.

- 41/2” CIBP.

2. DUMP 2SK CEMENT 4970’ @ .25” FPE @ 46 FT.

3. PERF. 1’ 45 FF 900 m 981

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**RECEIVED**

Mar 18, 2003

Kansas Corporation Commission

Conservation Division
Wichita, KS

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**BOOK PRICE (FIELD EST. ONLY)**

$ 4452.50

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**FIELD ESTIMATE ONLY**

Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules

Purchaser: PRESCO WESTERN

Tubing Size: 41/2”

Casing Size: 6”

Truck #: 20

Miles R. T.: 120

Time Arriving: 8:45 AM

Time of Leaving: 11:45 AM

By: [Signature]

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Southern Office Supply, Inc. Form 5168
**REMIT TO:** P.O. BOX 31  
**RUSSELL, KANSAS 67665**

**KCC**  
**MAR 18 2003**

**DATE:** 2-25-03  
**JOB START:** 11:00 AM  
**JOB FINISH:** 3:30 PM

**SEV:** 26  
**TPW:** 29t  
**RANGE:** 400'  
**LEASE:** Jones  
**WELL #:** 1-226  
**LOCATION:** Johnson 4E 55 ± 45  
**COUNTY:** 13  
**STATE:** KS

**CONTRACTOR:** Mid Western  
**TYPE OF JOB:** Plug Off Hole  
**HOLE SIZE:** T.D.

**CPL:** 2  
**CSP:** 175′  
**DRILL PIPE DEPTH:**  
**TOOL:** Depth  
**PRES. MAX:**  
**MEAS. LINE:** SHOE JOINTS

**CEMENT LEFT IN CSG.:**  
**PERFS.:** 200′  
**DISPLACEMENT:** 

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**OWNERSHIP:** 

**CEMENT:** 

- **AMOUNT ORDERED:** 235,565 lbs @ 62.60  
- **USDA:** 165,565 lbs

**RECEIVED:**  

- **COMMON:** 99,565 lbs @ 7.85  
- **POZMIX:** 66,565 lbs @ 8.55  
- **CHLORIDE:** 9,565 lbs @ 10.00  
- **GEL:** 23,430 lbs @ 5.00

**MILEAGE:** 1/4 Mile/4.5120

<table>
<thead>
<tr>
<th>PUMP TRUCK</th>
<th>CEMENTER</th>
<th>HELPER</th>
<th>RECEIVED</th>
<th>MILEAGE</th>
</tr>
</thead>
<tbody>
<tr>
<td># 191</td>
<td>Dean</td>
<td>Andrew</td>
<td>235,565</td>
<td>4/4 Mile</td>
</tr>
<tr>
<td>BULK TRUCK</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td># 218</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DRIVER</td>
<td>Lannie</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**REMARKS:**

- **Depth of Job:** 175′  
- **Driver:** Lannie  
- **Plug:** 48 Miles  
- **Extra Footage:** 0

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**CHARGE TO:** Fresco - Western

**SERVICE:**

- **Depth of Job:** 0.50  
- **Mileage:** 48 Miles  
- **Plug:** 0

**TOTAL:** 181.45

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**SERVICE POINT:** Oakley

**TOTAL CHARGE:** 243,01

**DISCOUNT:** 243,01  
**TAX:**  
**TOTAL:** 243,01  
**IF PAID IN 30 DAYS:**  

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**SIGNATURE:**

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**PRINTED NAME:**