**State Corporation Commission of Kansas Oil & Gas Conservation Division**

**Well Completion Form**

**ACO-1 Well History Description of Well and Lease**

**Operator:** License # 3882  
Name: Samuel Gary Jr. & Associates, Inc.  
Address: 1670 Broadway, Suite 3300  
City/State/Zip: Denver, CO 80202-4838  
Purchaser: RELIANT ENERGY  
Operator Contact Person: Tom Fertal  
Phone: 303-831-4673  
Contractor Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: NONE  
Designate Type of Completion:  
   - New Well  
   - Re-Entry  
   - Workover  
   - Oil  
   - Gas  
   - Dry (Other, Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:  
Operator: Graves Drilling Co.  
Well Name: Jellison # 1  
Comp. Date: 8/3/91  
Old Total Depth: 6400'  
Deepening: Re-Perf.  
Conv. To Inj/SWD  
Plug Back  
Commingle  
Docket No.  
Dual Completion  
Docket No.  
Other (SWD or Inj?)  
Docket No.  
8/21/00  
8/23/00  
10/2/00  
Spud Date:  
Date Reached TD:  
Completion Date:  

**API No.:** 033-20825-0001  
**County:** Comanche  
**Sec.:** 10  
**Twp.:** 33S  
**Rge.:** 19  
**Lot:** E  
**SW:** -  
**SW:**  
660 Feet from South Line of Section  
660 Feet from West Line of Section  
Footages calculated from nearest outside section corner: SW

**Lease Name:** Jellison  
**Well #:** #1  
**Field Name:** unnamed  
**Producing Formation:** MISSISSIPPIAN  
**Elevation:** Ground: 1973'  
**KB:** 1984'  
**Total Depth:** 5450'  
**PBTD:** 5386'  
**Amount of Surface Pipe Set and Cemented at:** 382' Feet  
**Multiple Stage Cementing Collar Used:** Yes  
**If yes, show depth set:** Feet  
**If Alternate II completion, cement circulated from:**  

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

**Chloride content:** ppm  
**Fluid Volume:** bbis  
**Dewatering method used:**  
**Location of fluid disposal if handled offsite:**  

**Operator Name:**  
**County:**  
**Quarter Sec.:**  
**CONSERVATION DIVISION:**  
**WICHITA, KS:**  

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**Signature:** Thomas N. Fertal  
**Title:** Senior Geologist  
**Date:** 12/14/00  
**Subscribed and sworn to before me this 14TH day of December 2000.**  
**Notary Public:** David J. Massé  
**My Comm. Expires June 29, 2002**

**K.C.C. OFFICE USE ONLY**  
**Letter of Confidentiality Attached:** Yes  
**Wireline Log Received:** Yes  
**Geologist Report Received:**

<table>
<thead>
<tr>
<th>Distribution</th>
<th>KCC</th>
<th>SWD/Rep</th>
<th>KGS</th>
<th>Plug</th>
<th>Other (Specify)</th>
</tr>
</thead>
</table>

**Form ACO-1 (7-91)**
Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)
☐ Yes ☒ No

Sample Sent to Geological Survey
☐ Yes ☒ No

Cores Taken
☐ Yes ☒ No

Electric Log Run (Submit Copy)
☒ Yes ☐ No

List all E. Logs Run: Cement Bond Log
See original ACO-1 for previous E-logs

CASING RECORD
☐ New ☒ Used

Report all strings set – conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>production</td>
<td>7-7/8&quot;</td>
<td>5-1/2&quot;</td>
<td>15.5#</td>
<td>5427'</td>
<td>SMD</td>
<td>125</td>
<td>1/4# sk floe, 7# sk gilsonite, 2% Gas-Stop, 3/4% CFR-1 &amp; 1/2% D-Air-1</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone |
|---|---|---|---|
| Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |

Shots per Foot

PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots per Foot</th>
<th>PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated</th>
<th>Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>5292-5300, 5310-16.</td>
<td>2,500 gal 15% DSFe w/ 10 gal AQF-1</td>
<td>5292-5316 OA</td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8&quot;</td>
<td>5285'</td>
<td>Yes ☒ No</td>
<td></td>
</tr>
</tbody>
</table>

Date of First Resumed Production, SWD or Inj.

10/2/00

Producing Method

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>trc</td>
<td></td>
<td>200</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas

☐ Vented ☒ Sold ☐ Used on Lease

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 5292 - 5316 OA

☐ Other (Specify)
<table>
<thead>
<tr>
<th>PRICE REFERENCE</th>
<th>SECONDARY REFERENCE/ PART NUMBER</th>
<th>ACCOUNTING LOC</th>
<th>ACCT</th>
<th>OF</th>
<th>DESCRIPTION</th>
<th>QTY.</th>
<th>UOM</th>
<th>QTY.</th>
<th>UOM</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>575</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>MILEAGE 104</td>
<td>70</td>
<td>mi.</td>
<td></td>
<td></td>
<td>2.50</td>
<td>175.00</td>
</tr>
<tr>
<td>578</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>Pump Charge</td>
<td>1</td>
<td>ea.</td>
<td></td>
<td></td>
<td>1200.00</td>
<td>1200.00</td>
</tr>
<tr>
<td>410</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>Top plug</td>
<td>1</td>
<td>ea.</td>
<td></td>
<td></td>
<td>50.00</td>
<td>50.00</td>
</tr>
<tr>
<td>280</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>Plug bed -21</td>
<td>1</td>
<td></td>
<td></td>
<td></td>
<td>1500.00</td>
<td>1500.00</td>
</tr>
<tr>
<td>330</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>Cement</td>
<td>135</td>
<td>1ol.</td>
<td></td>
<td></td>
<td>1281.50</td>
<td>1281.50</td>
</tr>
<tr>
<td>207</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>Gas stop</td>
<td>800</td>
<td>lbs</td>
<td></td>
<td></td>
<td>30.00</td>
<td>24000</td>
</tr>
<tr>
<td>277</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>Gils hots</td>
<td>1700</td>
<td>lbs</td>
<td></td>
<td></td>
<td>38.00</td>
<td>65600</td>
</tr>
<tr>
<td>276</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>Flochets</td>
<td>225</td>
<td>lbs</td>
<td></td>
<td></td>
<td>1125.00</td>
<td>1125.00</td>
</tr>
<tr>
<td>285</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>CER-1</td>
<td>63</td>
<td>lbs</td>
<td></td>
<td></td>
<td>173.25</td>
<td>173.25</td>
</tr>
<tr>
<td>290</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>DeAir</td>
<td>1</td>
<td></td>
<td></td>
<td></td>
<td>95.00</td>
<td>95.00</td>
</tr>
<tr>
<td>221</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>Liquid Rel</td>
<td>130</td>
<td>lbs</td>
<td></td>
<td></td>
<td>135.00</td>
<td>17550</td>
</tr>
</tbody>
</table>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED: [Signature]

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORY?

ARE YOU SATISFIED WITH OUR SERVICE?

□ YES □ NO

□ CUSTOMER DID NOT WISH TO RESPOND

TAX

TOTAL

Thank You!
<table>
<thead>
<tr>
<th>CHART NO.</th>
<th>TIME</th>
<th>RATE (BPM)</th>
<th>VOLUME (BBL)</th>
<th>PUMPS</th>
<th>PRESSURE (PSI)</th>
<th>DESCRIPTION OF OPERATION AND MATERIALS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>03:30</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Collector</td>
</tr>
<tr>
<td>1</td>
<td>07:00</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Drilling 1St up toe</td>
</tr>
<tr>
<td>1</td>
<td>07:00</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Rig running 500</td>
</tr>
<tr>
<td>1</td>
<td>10:11</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Hooked up dropped line</td>
</tr>
<tr>
<td>1</td>
<td>11:10</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Corrodato for 15 hrs</td>
</tr>
<tr>
<td>1</td>
<td>10:40</td>
<td>0</td>
<td>0</td>
<td>5</td>
<td></td>
<td>Pump 5 BBL spacers</td>
</tr>
<tr>
<td>1</td>
<td>10:40</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>24' BBL's flooded</td>
</tr>
<tr>
<td>1</td>
<td>10:40</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>5 BBL spacers 125.3 BBL Can and w/ ADDITIVES</td>
</tr>
<tr>
<td>1</td>
<td>10:40</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>SMOKE w/ 270 gas stop, 7&quot; 6.5 Line</td>
</tr>
<tr>
<td>1</td>
<td>10:40</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>720 CER-1, 1 3/8 DeAr-1, 3/4 Flood</td>
</tr>
<tr>
<td>1</td>
<td>10:40</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Down mixing cut</td>
</tr>
<tr>
<td>1</td>
<td>10:40</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Released fluid &amp; Washedout liner</td>
</tr>
<tr>
<td>1</td>
<td>10:40</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Started deployment</td>
</tr>
<tr>
<td>1</td>
<td>10:40</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Done w/ Pumps</td>
</tr>
<tr>
<td>1</td>
<td>10:40</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Released fluid at 327</td>
</tr>
<tr>
<td>1</td>
<td>10:40</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Washedout trickle</td>
</tr>
<tr>
<td>1</td>
<td>10:40</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Released pressure, fluid hit</td>
</tr>
<tr>
<td>2</td>
<td>12:30</td>
<td></td>
<td>800</td>
<td>0</td>
<td></td>
<td>Washed out trickle</td>
</tr>
</tbody>
</table>

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KANSAS CORPORATION COMMISSION
DEC 15 2000

RELEASED
CONSERVATION DIVISION
WICHITA, KS
JAN 04 2005

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