TO:  STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-023-20301-00-00  
Spot: SESENW  
Sec/Townshp/Rge: 8-2S-41W  
2900 feet from S Section Line, 3180 feet from E Section Line  
Lease Name: FEIKERT 386  
Well #: 8-6-2  
County: CHEYENNE  
Total Vertical Depth: 1745 feet

Operator License No.: 33325  
Op Name: PETROLEUM DEVELOPMENT CORP  
Address: 103 E MAIN ST, P.O. BOX 26  
BRIDGEPORT, WV 26330

Well Type: GAS  
UIC Docket No:  
Date/Time to Plug: 02/25/2005 9:00 AM

Plug Co. License No.: 99998  
Plug Co. Name: COMPANY TOOLS

Proposal Recvd. from: TOM ROELFS  
Company: TR SERVICES, INC.  
Phone: (785) 332-0374

Proposed Plugging Method: Ordered 125 sxs 60/40 pozmix - 10% gel and 200# hulls. Plug through casing.

Plugging Proposal Received By: HERB DEINES  
Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 02/25/2005 12:30 PM  
KCC Agent: DARREL DIPMAN

Actual Plugging Report:
7" surface casing set at 257' w/45 sxs cement.  
4 1/2" production casing set at 1695' w/70 sxs cement. TD at 1745'. PBTD at 1695'. Connected to 7" surface casing - pumped 20 sxs cement. Max. P.S.I. 250#. S.I.P. 100#.
Connected to 4 1/2" production casing - pumped 200# hulls and 85 sxs cement. Max. P.S.I. 700#. S.I.P. 200#.

Perfs:
Top Bot Thru Comments
1532 1564

RECEIVED
MAR 07 2005
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #19,067.

Plugged through: CSG

District: 04  
Signed Darrel Dipman  
(Technician)

INVOICED
DATE 3.1.05

FEB 28 2005

Form CP-2/3
STATE: KANSAS  COUNTY: CHEYENNE  REISSUE  8-2S-41W
FIELD: CHERRY CREEK NIORARA GAS AREA (NIORARA)
OPER: HILLIN-SIMON OIL
WELL: 8-8-2 FEIKERT 396
WELL CLASS: DG  ELEV: 3605 KB
API: 15-023-20301  STATUS: GAS
SPUD: 03/25/91  COMP: 04/20/91
DTD: 1745  LTD:  FTD: NIORARA  PBTD: 1695
LOC: 10 1/2 MI NW ST FRANCIS, KS
IP: COMP 4/20/91, IPF 214 MCNPD, FCP 60 PROD ZONE- NIORARA 1532-1564
NO CORES OR DSTS RPTD
CSGS: 8 5/8 @ 257 W/45 SX, 4 1/2 @ 1695 W/70 SX; DRLG COMP 03/29/91 RIG REL
03/29/91
PERFS: PERF (NIORARA) 1532-1564, SFRR W/32000 GALS, 94000 LBS SAND, 80 TONS
PRODUCING INTERVAL: PERF (NIORARA) 1532-1564.
OPER ADD: BOX 1552, MIDLAND, TX, 79702 PHONE (915) 682-2202;
CONTR: CRANDALL DRLG
WELL ID CHANGES: FTG CHG FROM 3180 FSL, 2870 FEL ELEV CHG FROM 3805 GR;
REISSUE TO ADD PROD CSG, PERFS, TRMT, IP REPLACEMENT FOR CARD ISS 8/27/91

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