KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

API # 15-055-21533-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S03-28-97 C05-13-97

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, WL 1, RM 3 201 City: HOUSTON

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-2052

Lease: BARGER SWD Well #: 1 Sec. 7 Twp. 26S R. 32W [East] [West]

[SE SW SW SW Spot Location/County FINNEY]

90 Feet from (in exact footage) [North] [South (from nearest outside section corner) Line of Section (not Lease Line)]

1145 Feet from (in exact footage) [East] [West (from nearest outside section corner) Line of Section (not Lease Line)]

Check One: [Oil Well] [Gas Well] [D&A] [Cathodic] [Water Supply Well]

[SWD Docket # D-27421] [ENHR Docket #] [Other]

Conductor Casing Size: Set at: Cemented with: [Sacks]

Surface Casing Size: 4 - 1/2" Set at: 1020' Cemented with: 235 Sacks

Production Casing Size: 2 - 3/8" Set at: 1414' Cemented with: 245 Sacks

List (ALL) Perforations and Bridgeplug Sets: OPEN HOLE - USED NO PERFORATIONS.

Elevation: 2875' (X)G.L. (K.B.) T.D. 1552' PBTID Anhydrite Depth (Stone Corral Formation)

Condition of Well: [X] Good [Poor] [Casing Leak] [Junk in Hole]

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURES.

RECEIVED

MAR 07 2005

KCC WICHITA

Is Well log attached to this application as required? [X] Yes [No] Is ACO-1 filed? [X] Yes [No]

If not explain why? _____________________________________________________________

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

SUE SELLERS Phone: 281 366-2052

Address: P. O. BOX 3092, WL 1, RM 3 201 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor HALLIBURTON SERVICES KCC License #: 99997

Address __________________________________ Phone: ____________________________

Proposed Date and Hour of Plugging (If known?): __________________________________

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 03/03/05 Authorized Operator / Agent: __________________________

(Signature) _________________________________________________________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
Plugging Application
Barger SWD #1 Abandonment
Sec 7, T26S, R32W

The application attached is to abandon the Barger SWD #1. BP Amoco is abandoning this salt water disposal zone because the well is not taking water and it is uneconomic to operate.
Plugging Procedure for the Barger SWD #1
Section 7 Township 26S Range 32W
Finney County, Kansas

Formation: Glorieta
Open Hole Disposal Interval: 1354’ – 1552’

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via a telephone conversation between Joe Eudey (BP representative) and Steve Middleton (KCC representative).

Procedure:

1. MIRU service unit
2. TIH with work string to the 2.375" seating nipple.
3. MIRU Halliburton cement truck.
4. Pump cement down work string, circulating cement to surface.
5. TOH with work string.
6. Fill 2.375" fiberglass tubing to ground level with cement.
7. Make sure annulus between 4.5" casing and 2.375" fiberglass tubing is full of cement.
8. RDMO Halliburton cement truck.
9. RDMO service unit
10. Cut off and cap casing 5' below ground level.
11. Restore location.

Cement Information:

60/40 Poz Premium Plus Cement w/6% gel mixed at 12.3 ppg, 1.54 cuft/sk yield.

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MAR 07 2005
KCC WICHITA
Barger SWD #1
Section 7, T26S, R32W
Glorieta Formation
Finney County, Kansas

GL 2875 ft

4-1/2" CSA 1020 ft
Cement circulated to surface

2.375" seating nipple at 1354 ft

2.375" (fiberglass tubing) CSA 1414 ft
Cement circulated to surface

TD 1552 ft

Not to scale
Barger SWD #1
Section 7, T26S, R32W
Glorieta Formation
Finney County, Kansas

GL 2875 ft

4-1/2” CSA 1020 ft
Cement circulated to surface

2.375” seating nipple at 1354 ft

2.375” (fiberglass tubing) CSA 1414 ft
Cement circulated to surface

TD 1552 ft

Not to scale
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company
2225 West Oklahoma Avenue
Ulysses, KS 67880

March 08, 2005

Re: BARGER SWD #1
API 15-055-21533-00-00
SEWSW 7-26S-32W, 90 FSL 4135 FEL
FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888