API No. 15- 065-22.124 - 00-01

Survey

W/2 NW - NE Sec. 15 Twp. 6 Rge. 21 E

4620 Feet from SW (circle one) Line of Section
2310 Feet from ESW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name: Eva Desbiens  Well # 3

Field Name: Pioneer

Producing Formation: LKC

Elevation: Ground 2252  KB 2257

Total Depth: 3846  PBDT 3792

Amount of Surface Pipe Set and Cemented at 384 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1910 Feet

If Alternate II completion, cement circulated from 1910 feet depth to Surface w/ 365 sx cm.

Drilling Fluid Management Plan: N/A
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name: [Signature]

Comp. Date: 2/2/85 Old Total Depth: 3846

Deepening X Conv. to Inj/SWD
Re-perf. Plug Back

Commingled Docket No
Dual Completion Docket No
Other (SWD or Inj) Docket No: E-24,693

12/13/84 12/20/84 Spud Date Date Reached TD Completion Date

E.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NPGA
KGS Plug Other (Specify)

Signature:  [Signature]
Title: Vice-President
Date: 3/4/92

Subscribed and sworn to before me this 4th day of March 1992.

Notary Public

Comission Expires: 10-23-92

Form ACO-1 (7-91)
## CASING RECORD

- **New** ☐ □ **Used** ☑

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/8&quot;</td>
<td>8 5/8&quot;</td>
<td>20</td>
<td>384</td>
<td>60/40 Poz</td>
<td>260</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5</td>
<td>3807</td>
<td>60/40 Poz</td>
<td>250</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>DV Tool</td>
<td>1910</td>
<td></td>
<td>365</td>
<td></td>
</tr>
</tbody>
</table>

## ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top</th>
<th>Bottom</th>
<th>Type of Cement</th>
<th>#Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

## PERFORATION RECORD - BRIDGE PLUGS SET/TYPE

- Specify Footage of Each Interval Perforated
- No Change

## TUBING RECORD

- **Duolined**
- Size: 2 3/8"
- Set At: 3548
- Packer At: 3548
- Liner Run: ☐ Yes ☑ No

## Producing Method
- ☐ Flowing
- ☐ Pumping
- ☐ Gas Lift
- ☐ Other (Explain)

## Estimated Production Per 24 Hours
- Oil: Bbls.
- Gas: Mcf
- Water: Bbls.
- Gas-Oil Ratio
- Gravity

## Method of Completion

- Open Horizontally Drilled Comp.
- Commingled
- Other (Specify)

## Production Interval

- [Handwritten]

## Disposition of Gas

- ☐ Vented
- ☐ Sold
- ☐ Used on Lease
  - (If vented, submit ACD-18.)