TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-22375-00-00
Spot: CSEPENW
Sec/Twnshp/Rge: 14-6S-21W
4290 feet from S Section Line, 2970 feet from E Section Line
Lease/Unit Name: HOLMOQUIST-LAGERBERG
Well Number: 4
County: GRAHAM
Total Vertical Depth: 3782 feet

Operator License No.: 31569
Op Name: BACH, JASON DBA BACH OIL PRODUCT
Address: RR 1, BOX 28
PHILLIPSBURG, KS 67661

Well Type: OIL
UIC Docket No: 
Plug Co. License No: 99996
Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: GARY L. REED
Company: JASON BACH
Phone: (316) 733-4798

Proposed Plugging Method:
Ordered 325 sxs 60/40 pozmix - 10% gel - 500# hulls.
Run tubing.

Plugging Proposal Received By: DENNIS HAMEL
Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 11/05/2002 1:00 PM
KCC Agent: DENNIS HAMEL

Actual Plugging Report:
R.I.H. with tubing to 1850'.
Spotted 160 sxs cement with 400# hulls.
Circulated cement to surface.
POOH with tubing and squeezed an additional 150 sxs cement.
Max. P.S.I. 500#. S.I.P. 200#.
Rigged up cementers to 8 5/8" S.P. Squeezed 25 sxs cement with 100# hulls.
Max. P.S.I. 300#. S.I.P. 100#.

Remarks: ALLIED CEMENTING COMPANY
Plugged through: TBG

District: 04

Signed

TECHNICIAN

INVOICED

DATE 12-3-02
INV. NO. 2003060894

DEC 02 2002
#4 HOLMQUST-LAGERBERG

<table>
<thead>
<tr>
<th>Site</th>
<th>9-3/4 N &amp; 1/2 W OF NICODEMUS, KS.</th>
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<tbody>
<tr>
<td>Cty</td>
<td>GRAHAM</td>
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<tr>
<td>Coop</td>
<td>RED TIGER DRILLING</td>
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<tr>
<td>Field</td>
<td>PIONEER NE EXT (1/4 SW)</td>
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<tr>
<td>Doc#</td>
<td>BILL PETERSEN</td>
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<tr>
<td>Date</td>
<td>05/12/87</td>
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<td>06/10/87</td>
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<td>10/28/87</td>
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<td>Revised</td>
<td>12/07/88</td>
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**IP Status:**
OIL, P 50 BO & 50 BWPD, LKC 3658-3674 OA;
OREAD..........................3428 -1159
OREAD..........................3476 -1207
TOR.............................3500 -1231
DOUG............................3510 -1241
LANS...........................3516 -1247
KC...............................3578 -1309
BKC..............................3705 -1436
MARM............................3730 -1461
PENN CONG......................3749 -1480
ARB.............................3774 -1505
PRE CAMB.......................3790 -1511
RDT............................3782 -1513
LTD............................3786 -1517

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

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INFO RELEASED: 12/7/88 - WAS OIL WELL - TIGHT HOLE
CSG: 8-5/8" 260 / 220 SX, 5-1/2" 3781 / 485 SX

**NO CORES**

**DST (1) 3559-3578 (LKC), / 45-45-45-45, (1ST OP) SB OFF BTM OF BKT / 3", (2ND OP) SB OFF BTM OF BKT / 4", REC 1405' SW** ISIP 1112# FSIP 1112# IFP 222# -594# FFP 664# -825#

**DST (2) 3577-3614 (LKC), / 45-45-45-45, (1ST OP) WB, DIED THEN CAME BACK & BLEW 1/4 INCH IN BKT, (2ND OP) NB, REC 61' DM, W / TR OIL** ISIP 1205# FSIP 1173# IFP 74# -74# FFP 74# -74#

**DST (3) 3643-3690 (LKC), / 30-30-30-30, (1ST OP) STDY BLO INCRG TO OFF BTM OF BKT / 18", (2ND OP) STDY BLO INCRG TO OFF BTM OF BKT / 14", 270' GIP, REC 40' CLEAN GSY OIL, 310' GSY MCO (GR 41) ISIP 1180# FSIP 1135# IFP 70# -105# FFP 129# -164#

**MICT - CO, PF (LKC) 3658-3676 & 3670-3674, AC 500 GAL (55% MCA), SO, RE-AC 1500 GAL (15% SGA), GSO, SET 2-3/8" TBG AT 3750, NO FG, POP, P 50 BO & 50 BWPD, 10/4/87**