STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
500 INSURANCE BUILDING
212 NORTH MARKET
WICHITA 2, KANSAS

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner ____________________________________________________________________________
John O. Farmer, Inc. 15-065-01053-00-00

Address ___________________________________________________________ ______________
P.O. Box 352, Russell, Kansas

Lease (Farm Name) ______________________________________________________________________
Barber

Well Location ________________________ Sec. 14 Twp. 6s Rge. 21w (E) (W)

NE SE SE

County ____________________________ Field Name (If any) ____________________________
Graham

Total Depth 3753 Oil Well Gas Well Input Well SWD Well D & A X

Was well log filed with application?    Yes        If not, explain: ________________________________

Date and hour plugging is desired to begin 3/28/63 Completed @ 4:30 A.M.

Plugging of the well will be done in accordance with the Rules and Regulations of the State
Corporation Commission.

Name of the person on the lease in charge of well owner ________________________________
Dale Buchheister

205 N. Washington          Address          Plainville, Kansas

Plugging Contractor _______ W. L. Nichols          License No. ________________________

Address ___________________________ Morland, Kansas

Invoice covering assessment for plugging this well should be sent to _______ John O. Farmer, Inc._____

______________________________________ Address          P.O. Box 352, Russell, Kansas

and payment will be guaranteed by applicant.

__________________________________________
Signed: John O. Farmer
Applicant or Acting Agent

RECEIVED

STATE CORPORATION COMMISSION

APR 8 1963

Signed: John O. Farmer
Applicant or Acting Agent

Date: ____________________________
OPERATOR: JOHN O. FARMER, INC.
ADDRESS: P.O. Box 352, Russell, Kansas

COUNTY: Graham, Sec. 14, Twp. 6S, Rge. 21W
COMPANY OPERATING: John O. Farmer, Inc.
OFFICE ADDRESS: P.O. Box 352, Russell, Kansas
DRILLING STARTED: 3/19/63, DRILLING FINISHED: 3/28/63
DATE OF FIRST PRODUCTION: COMPLETED
WELL LOCATED: NE 1/4 SE 1/4 SE 1/4 North of South Line and 100 ft. East of West Line of Quarter Section
Elevation (Relative to sea level): DERRICK FLOOR: 2223 GROUND: 2231
CHARACTER OF WELL (oil, gas or dryhole): Dry hole

OIL OR GAS SANDS OR ZONES

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<th>From</th>
<th>To</th>
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<tbody>
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Perforating Record if Any

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Shot Record

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CASING RECORD:

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<table>
<thead>
<tr>
<th>Amount Pulled</th>
<th>Packer Record</th>
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LINER RECORD: Amount |

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<tr>
<th>Kind</th>
<th>CEMENTING AND MUDGING</th>
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<tr>
<th>Size</th>
<th>Amount Set</th>
<th>Sacks</th>
<th>Cement</th>
<th>Chemical</th>
<th>Gal.</th>
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<td>8 5/8</td>
<td>160</td>
<td>120</td>
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Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used?

TOOLED USED:

Rotary Tools were used from 0 feet to T.D. Cable tools were used from feet to feet, and from feet to feet, and from feet to feet.

Type: Rig

INITIAL PRODUCTION TEST

Describe initial test: whether by blow through tubing or gassing or by pumping.

Amount of Oil Production: bbls. Size of choke, if any: Length of test: Water Production: bbls. Gravity of oil: Type of Pump if pump is used, describe:

Log Tops: Samples

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<tr>
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<tr>
<td>Heebner</td>
<td>3454</td>
<td>(-1223)</td>
</tr>
<tr>
<td>Toronto</td>
<td>3478</td>
<td>(-1245)</td>
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<tr>
<td>Lansing-Kan. City</td>
<td>3495</td>
<td>(-1264)</td>
</tr>
<tr>
<td>Base- Kan. City</td>
<td>3681</td>
<td>(-1450)</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3744</td>
<td>(-1513)</td>
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<tr>
<td>Total Depth</td>
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4/8/63

CONSERVATION DIV. N.

Chesapeake, Kansas

APRIL 8, 1963

15-069-0163-00-00

John O. Farmer

6th day of April 1963

My Commission expires Feb. 15, 1967

Helen Carlson

Notary Public
March 28, 1963

WELL PLUGGING AUTHORITY

Well No. 1
Lease Barber
Description 0 NE SE SE 1/4-6-21w
County Graham

John O. Farmer Inc.
370 W. Wichita,
Russell, Kansas

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,

J. P. ROBERTS
Assistant Petroleum Conservation Director

Mr. W. I. Nichols Moreland, Kansas
is hereby assigned to supervise the plugging of the above named well.