STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Great Eastern Energy Dev. # 9449 LOCATION OF WELL Ap SE-SW-SW-SE/4
LEASE States/Vehige OF SEC. 24 T 06 R 21W
WELL NO. #1 COUNTY Graham
FIELD PRODUCING FORMATION

Date Taken 7-29-2003 Date Effective 7-29-2003

Well Depth 3798’ Top Prod. Form. LKC
Perfs 3548’-3671’
Casing: Size 5 ½” Wt. 14# Depth 3794’ Acid 1000 gals.
Tubing: Size 2 7/8” Depth of Perfs 3670’ Gravity 34*
Pump: Type Insert Bore 2 ½”x 2”x 12’ Purchaser STG
Well Status Pumping
Pumping, flowing, etc.

TEST DATA
Permanent Field Special

Flowing Swabbing Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST HOURS 6 MINUTES 50 SECONDS

GAUGES: WATER INCHES PERCENTAGE
OIL INCHES PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 211.00
WATER PRODUCTION RATE (BARREL PER DAY) 156.00
OIL PRODUCTION RATE (BARRELS PER DAY) 55.00 PRODUCTIVITY

STROKES PER MINUTE 14.5
LENGTH OF STROKE 5 4 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS


WITNESSES:

Richard Williams
For State

For Operator

For Offset